MITTED REPORT	30-015-1-1.0
orm 9-331	Form Approved. Budget Bureau No. 42R1424
UNITED STATES	5. LEASE NM 22595
DEPARTMENT OF THE INTERIOR	NM-32585 RECEIVED
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME MAY 1 3 1981
to not use this form for proposals to drill of to deepen of plug book to a different servoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME O. C. D.
1. oil gas	Logan Draw Yeso OT FederalESIA, OFFICE
well X well other	9. WELL NO.
2. NAME OF OPERATOR	10 NELD OR WILDCAT NAME
Yates Drilling Company	(Sildcat
207 South 4th St., Artesia, NM 202	11. SEC, T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See Strace 17	- AREA
below.) AT SURFACE: 1980' FNL & $1980'$ FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: 1995	EddyNM
AT TOTAL DEPTH:	14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3374' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT OFF	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
other) Skidded rig.	to all participant details, and give pertinent dates

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

pudded a 15" hole 8:00 PM 4-20-81 on Logan Draw Yeso OT Fed. #1 well. Drilled to 20' urface caving in. Skidded rig 15' to the East and filled caving w/rocks & mud. Commenced rilling Logan Draw Yeso OT Fed. #1 well. <u>TD 312'-</u> Ran 8 joints of 10-3/4" 32# (323') asing set at 312'. 1-Texas Pattern guide shoe at 312'. Insert float at 312'. Cemented r/250 sacks Class C 2% CaCl. PD 8:45 PM 4-21-81. Bumped plug to 500 psi, released ressure & float held okay. Cement circulated 50 sacks to pit. WOC 15 hrs & 45 minutes. teduced hole to 9-7/8". Drilled plug & resumed drilling. <u>TD 1500'</u> - Ran 37 joints of " 20# (1496.74') of casing set at 1500'. 1-Regular pattern guide shoe at 1500'. Insert loat at 1460'. Cemented w/600 sacks Class C 2% CaCl. PD 4:10 PM 4-25-81. Bumped plug to 500 psi, released pressure & float held okay. Cement circulated 75 sacks to pit. /itnessed by Mr. Brasfield, USGS, Artesia. WOC 29 hrs. NU & tested to 1000 psi, okay. /educed hole to 6-1/4". Drilled plug & resumed drilling.

Subsurface Safety Valve: Manu. and Type	Set @	Ft.
SIGNED	5-7-81	DI Loc
ACCEPTED FOR RECORD This space for Federal or State office use) APPROVED BY ROGER A. CHAPMAN ITLE		111 - 5 - 81 -5 - 6 - 5 - 81
MAY 111981 U.S. GEOLOGICAL SURVEY See Instructions on Reverse Side		
HOSWFILL NEW MEXICO		

N.M.O.C.D. COPY.	Form Approved. Budget Bureau No. 42–R14	24
Dec. 1973 UNITED STATES	5. LEASE	
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	NM-32585 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME Logan Draw Yeso OT Federal	-RECEIVE
1. oil gas well Well other	9. WELL NO. 1.	MAY 1319
2. NAME OF OPERATOR Yates Drilling Company	10. FIELD OR WILDCAT NAME	O. C. D.
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210	11. SEC., T., R., M., OR BLK. AND SURVEY	RTESIA, OFFIC OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Unit F, Sec. 20-T17S-R27E	
below.) AT SURFACE: 1980' FNL & 1980' FWL AT TOP PROD. INTERVAL: 1995	12. COUNTY OR PARISH Eddy NM	
AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND 3374' GR	WD)
TEST WATER SHUT-OFF XX FRACTURE TREAT Image: Constraint of the state of the sta	ate all pertinent details, and give pertinent of directionally drilled, give subsurface locations ent to this work.)* Ran 8 joints of 10-3/4" 32# (e at 312'. Insert float at 31 4-21-81. Bumped plug to 500 rculated 50 sacks to pit. WOC . plug & resumed drilling. <u>TD</u> at 1500'. 1-regular pattern g w/600 sacks Class C 2% CaCl. ed pressure & float held okay. Mr. Brasfield, USGS, Artesia.	323') 2'. psi, 15 <u>1500</u> '- uide PD WOC
Subsurface Safety Valve: Manu. and Type	Set @	Ft.
18. Thereby certify that the foregoing is true and correct Engineering signed time and the foregoing is true and correct Engineering signed time and correct Engineering signed time and correct Engineering signed to the foregoing is true and correct Engineering signed to the foregoing is true and correct Engineering signed to the foregoing is true and correct Engineering signed to the foregoing is true and correct Engineering signed to the foregoing is true and correct Engineering signed to the foregoing is true and correct Engineering signed to the foregoing signed to the for	ng y DATE 5-1-81	
SIGNED L'ande Doullet TITLE DECLECTE	e office use)	
ACCEPTED FOR RECORD APPROVED BY <u>ROGER A. CHAPMAN</u> CONDITIONS OF APPROVAL, IF ANY:		
MAY 111981		
U.S. GECLOGICAL SURVEY See Instructions on Reve	rse Side	
ROSWELL NEW MEXICO		

MEXICO OIL CONSERVATION COMMIS

RECEIVED

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3

		WELL LOCATION	AND ACREAGE DEDIC	CATION PLAT	Form C-102 Suppresses C-12 VIII 1981
Operator			be from the outer boundaries of	of the Section.	*
	Drilling Com			eso or rederar	D. C. DMell No. 1 ESIA. OFFICE
Unit Letter F	Section 20	Township 17 South	Range 27 East	County Eddy	LUM, OFFICE
Actual Footage Loca 1980	ation of Well: feet from the	North	1980-1935	West	
Ground Level Elev. 3374 ¹	Producing For Ye		Pool	et nom the	Dedicated Acreage:
			Und. Yeso well by colored pencil		40 Acres
 If more the interest an If more that 	an one lease is d royalty). n one lease of d	dedicated to the w	vell, outline each and ide	entify the ownership t	hereof (both as to working f all owners been consoli-
Yes	No If an	nswer is "yes," type	e of consolidation		
No allowabl	e will be assigned	ed to the well until a	all interests have been	consolidated ()	ated. (Use reverse side of munitization, unitization, approved by the Commis-
					CERTIFICATION
		, 0 8 6 -		tained he	ertily that the information con- rein is true and complete to the r knowledge and belief. Ta
1995'				Company Yates	ta Goodlett ering Secretary Drilling Company 7, 1981
•	NM32585	5			., _,
	 Location	n moved 15' to	the East.	shown on t notes of a under my s	certify that the well location his plat was plotted from field ctual surveys made by me or upervision, and that the same d correct to the best of my and belief.
				Date Survey A Registered P	TO: ORIGINAL PLAT
330 860 190	1320 1680 1980	2310 2040 200	T 1 T	Gentificate No	of days 6 4 M 9