

AMENDED PORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYNM OIL CONS. COM.
Lawyer DD
Artesia, NM 88210Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Yates Drilling Company /
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1995' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Amended location 15' ☒

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☐
☐
☐
☒

RECEIVED
NOV 16 1981

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

5. LEASE
NM-32585
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Logan Draw Yeso OT Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit F, Sec. 20-T17S-R27E
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3374' GR

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NOV 17 1981

O. C. D.
ARTESIA, OFFICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 15" hole 8:00 PM 4-20-81. Drilled to 20' - surface caving in. Moved rig 15' to the East and filled caving w/rocks and mud. Commenced drilling again. Ran 8 joints of 10-3/4" 32# (323') casing set at 312'. 1-Texas Pattern guide shoe at 312'. Insert float at 312'. Cemented w/250 sacks Class C 2% CaCl. PD 8:45 PM 4-21-81. Bumped plug to 500 psi, released pressure and float held okay. Cement circulated 50 sacks to pit. WOC 15 hrs and 45 minutes. Reduced hole to 9-7/8". Drilled plug and resumed drilling. Ran 37 joints of 7" 20# (1496.74') casing set at 1500'. 1-Regular pattern guide shoe at 1500'. Insert float at 1460'. Cemented w/600 sacks Class C 2% CaCl. PD 4:10 PM 4-25-81. Bumped plug to 500 psi, released pressure and float held okay. Cement circulated 75 sacks to pit. Witnessed by Mr. Brasfield, USGS, Artesia, WOC 29 hrs. NU and tested to 1000 psi, okay. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED ACCEPTED FOR RECORD TITLE Engineering Secty DATE 11-13-81
ROGER A. CHAPMAN

(This space for Federal or State office use)

APPROVED BY NOV 16 1981
CONDITIONS OF APPROVAL, IF ANY:U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

OIL CONSERVATION DIVISION

E OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 8750Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

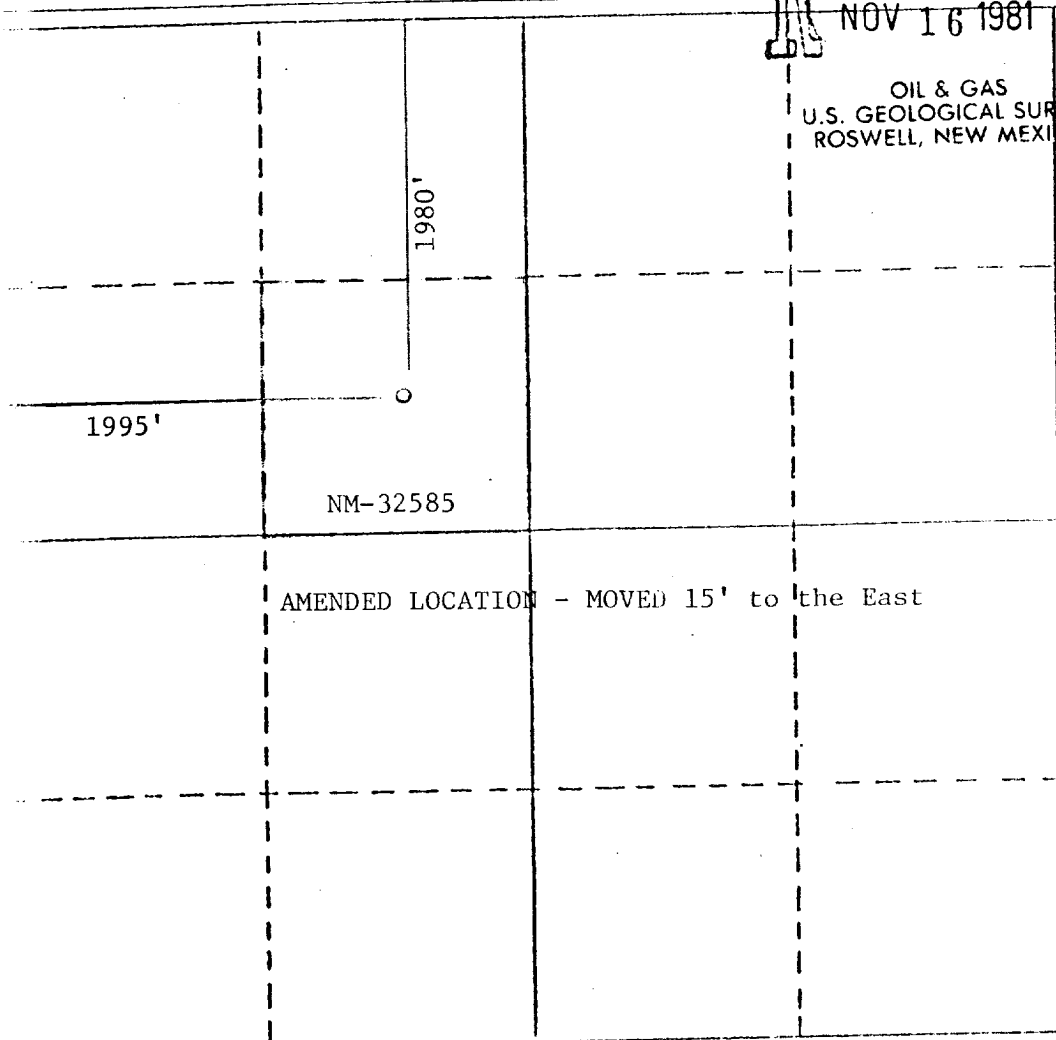
Operator Yates Drilling Company		Lease Logan Draw Yeso OT Federal		Well No. 1
Section Letter F	Section 20	Township 17 South	Range 27 East	County Eddy
Well Footage Location of Well:				
1980 feet from the North		1995 feet from the West		Line
Ground Level Elev. 3374'	Producing Formation Yeso	Pool Und. Yeso		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Juanita Goodlett

Position

Engineering Secretary

Company

Yates Drilling Company

Date

Nov. 4, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

REFER TO ORIGINAL PLAT

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

