

Form Approved.
Budget Bureau No. 42-R1

UNITED STATES A
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
Yates Drilling Company /
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17
below.) 1980 FNL & 1995 FWL, Sec 20-17S-27E
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other)

SUBSEQUENT REPORT OF:

[illegible]

RECEIVED
(NOTE: Rep
MAR 11 1982 cha

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

- 8219
3. LEASE
NM 32585
MAR 12 1982
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
O. C. D.
ARTESIA, OFFICE
8. FARM OR LEASE NAME
Logan Draw-Yeso OT Federal
9. WELL NO. 1
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA
Unit F, Sec. 20-T17S-R27E
12. COUNTY OR PARISH | 13. STATE
Eddy | NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3374' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to set cement retainer at approx. 2790'. Squeeze all existing perforations w/100 sx cement. Perforate 2711, 12, 14, 15 & 16'. Break down w/500 gallons acid. Swab test. Evaluate for possible frac.

Swab test. Evaluate for possible frac.
If wet, get water sample, set RBP, perforate Slaughter Dolomite at 1757, 65, 95, 97, 1805, 12, 27, 29, 34, 37 & 39', treat w/1500 gallons 15% NEA and 10 ball sealers.
Swab test or hang on pump. If commercial oil is obtained, will then consider permanent plugback and sand frac for the Slaughter completion.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Secty DATE 3-9-82

APPROVED (This space for Federal or State office use)

APPROVED BY _____ TITLE _____
 (Orig. Sgd.) PETER W. CHESTER
 CONDITIONS OF APPROVAL, IF ANY: _____

MAR 11 1982

FOR

JAMES A. GILLHAM, Sr.
DISTRICT SUPERVISOR

See Instructions on Reverse Side

COUNTY	EDDY	FIELD	Wildcat	STATE	NM	
OPR	YATES DRILLING CO.			API	30-015-2371	
NO	1	LEASE	Logan Draw Yeso "OT" Federal	MAP		
Sec 20, T17S, R27E			COORD	3-1-42 NM		
1980 FNL, 1980 FWL of Sec			SPD	4-20-81	CMP 3-1-82	
19 mi W/Loco Hills			WELL CLASS: INIT WFFINSUS LSE CODE			
CSC 10 3/4-312-250 8x 7-1500-600 8x 4 1/2-3111-250 8x			FORMATION	DATUM	FORMATION	DATUM
			ID 3111 (YESO)	PBO		

SUSPENDED OPERATIONS

CONTR	Stewart #50	OPR/ELEV	3374 GL	sub-s
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	F.R. 3-9-81
	PD 3100 RT (Yeso)
4-22-81	Drlg 323
4-28-81	Drlg 1780
5-5-81	TD 3111; SI
5-19-81	TD 3111; WOCU
6-16-81	TD 3111; Ppg 1d
	Perf (Yeso) 2805-2926 (overall)
	Acid (2805-2926) 1000 gals
	Perf (Yeso) 2799-2928 (overall)
	Acid (2799-2928) 2000 gals
	Frac (2799-2928) 60,000 gals gel wtr + 180,000#
	sd
10-19-81	TD 3111; TOP
	Ppd 2 BO + 148 BW in 24 hrs (2799-2928)
3-1-82	TD 3111; Suspended Operations
	LOGS RUN: DILL, MICK, SONL, CNL, FDC
	BHT 85 deg @ 3108 3-1-82 NM
3-6-82	TEMPORARY COMPLETION ISSUEDIC 30-015-70111-81