

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310' FSL & 330' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Production Casing	

5. LEASE NM 13417	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED	
7. UNIT AGREEMENT NAME APR 13 1981	
8. FARM OR LEASE NAME Strange PZ Federal O.C.D.	
9. WELL NO. 1	ARTESIA, OFFICE
10. FIELD OR WILDCAT NAME Und. Henshaw Unit Q-G-SA	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit I, Sec. 11-T16S-R30E	
12. COUNTY OR PARISH Eddy	13. STATE NM
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3880.6' GR	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 14-3/4" hole at 8:45 AM 3-24-81. TD 484' - Ran 12 joints of 10-3/4" 40.50# J-55 ST&C casing set at 484'. 1-notched guide shoe at 484'. Flapper float insert at 440'. Cemented w/400 sacks 65-35 Lite Poz "C", 4% gel, 8# Kolite, 1/4# celloflakes & 3% CaCl. Tailed in w/150 sacks Class C 2% CaCl. PD 7:00 AM 3-22-81. Bumped plug to 500 psi, released pressure & float held okay. Cement circulated 35 sacks. Compressive strength of cement - 1875 psi in 12 hours. WOC 25-1/2 hours. NU & tested to 1000 psi, okay. Reduced hole to 12-1/4". Drilled plug & resumed drilling. TD 3900' - Ran 93 joints of 4-1/2" 9.5# J-55 ST&C casing set at 3900'. Diff-fill shoe at 3900'. Cemented in 2 stages as follows: 1st stage: 100 sks RFC 12/3, 2nd stage: 800 sks Class C, 8# KCL/sack. .6% D-112, .3% D-65, 1/4# celloflakes & 2% CaCl. PD 10:45 PM 3-5-81. Bumped plug to 500 psi, released pressure & float held okay. Ran Temperature Survey & found top of cement at 1440'. PBTD 3899-1/2'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester Engineering Secretary DATE 4-8-81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
PETER W. CHESTER

APR 9 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

Cement outside 4 1/2" casing must be circ. to surface