

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 13417

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Strange PZ Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und. Henshaw Unit

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit I, Sec. 11-T16S-R30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3880.6' GR

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perforate

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 3900'. WIH w/Steel Strip gun & perforated 3692-3772' w/18 .50" holes as follows: 3692, 98, 3704, 11, 12, 13, 18, 26, 28, 32, 34, 44, 50, 55, 62, 63, 70 & 72'. Set 4-1/2" RTTS at 3642'. Acidized perforations w/3000 gals 15% NE acid & 20 ball sealers. Flowed back & started swabbing. Frac'd perforations (San Andres) 3692-3772' w/40000 gals gelled KCL water & 49000# 20/40 sand (via tubing). Flowed well down. TOOH w/RTTS. TIH w/tubing, sub, seating nipple & install pump jack. Pumping back load. No oil. Pulled rods & tubing. Set CIBP on wireline at 3650'. Dumped 35' of cement on top of CIBP. WIH & perforated 3136-64' w/17 .40" holes as follows: 3136-40' w/8 holes (2SPF); 3147, 54, & 55'; 3161-64' w/6 holes. WIH w/Guiberson Uni VI packer. Seating nipple on 98 jts of 2-7/8" tubing. Set packer at 3095'. Treated perms 3136-64' w/1000 gals 7 1/2% Spearhead acid & 30 ball sealers. Swab tested. Unset packer. WIH w/3-1/8" wireline gun. Perf'd Premier 2995-3003' w/9 .40" holes as follows: 2995, 96, 97, 98, 99, 3000, 01, 02, 03'. WIH w/Guiberson 4-1/2" RBP & Baker Lok-set packer. Set RBP at 3100+. Tested plug to 1500 psi. Spotted acid over perms. Reset packer on 94 jts of 2-7/8" tubing at 2965'. Swabbed well. Treated perms w/500 gals 7 1/2% NE acid. Swabbed well. Retreated perms (Premier) w/1000 gals 7 1/2% DS-30. Swab testing Premier perforations.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineering Secretary

DATE 6/4/81

(This space for Federal or State office use)

ACCEPTED FOR RECORD
ROGER A. CHAPMANAPPROVED BY
CONDITIONS OF

TITLE

DATE

JUN 8 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side