Form 9-331 C (May 1963)

UNITED STATES

SUBMIT IN TRI ATE* (Other instruction on reverse side)

Form approved. Budget Bureau No. 42-R1425.

0-015-2373

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DEPARTMENT OF THE INTERIOR

DEFARTMENT OF THE INTERIOR				5. LEASE DESIGNATION	IN AND SERIAL	No.			
GEOLOGICAL SURVEY						NM 17215			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					ACK	6. IF INDIAN, ALLOT	TEE OR TRIBE N	AME	
	1.0/	<u> </u>		,					
la. TYPE OF WORK DRI	LL 🛭	DEEPEN [PL	UG BAC	к 🗆 📑	7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL				VIX.					
OIL GA	ELL X OTHER			INGLE I	ZONA		S. FARM OR LEASE	SAME	
2. NAME OF OPERATOR				•		1	Husky-	Federa	al
Husky Oil	Company			;	Man o		9. WELL NO.	7.	
HUSKY OIL COMPANY 3. ADDRESS OF OPERATOR MAR 3 1 1981					1 1981	= 2			
600 S. Che	erry St Deny	zer. CO	8022	2.2	200	- [10. FIELD AND POOL	, OR WILDCAT	
4. LOCATION OF WELL (R	erry St., Deny	n accordance wit	h any S	State requirem	ents.*)	IN	Diamond 1	Mound.	Atoka
At surface 660'	FNL & 1980' H	WL, NE N	IW		ARTHMA	o agraí 🕇	11. SEC., T., R., M., C	R BLK.	
Sec. 15-16S-27E							AND SURVEY OR	AREA	
At proposed prod. zone Same					: 1		166 277		
						Sec. 15-			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARI	SH 13. STATE		
Approx. 15 miles southeast of Lake Arthur						Eddy	N.M.	•	
				ACRES ASSIGNED IS WELL					
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 660' 2269.9				320					
18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTA			20. ROTAR	Y OR CABLE TOOLS					
OR APPLIED FOR, ON THIS LEASE, FT. 4500' 8600'					Rotar	4			
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						22. APPROX. DATE	WORK WILL ST	ART*	
3568 GR						April	1, 198	1	
23.	P	ROPOSED CASE	NG ANI	D CEMENTIN	G PROGRA	M			•
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING	рертн		QUANTITY OF CE	JENT	
14-3/4"	13-3/8"	48#		Appx.	300'	App	x. 300 sx		
12-1/4"	8-5/8"	24#		Appx.	1500'	Apr	x. 500 sx		
7-7/8"	5-1/2"	10.5# & 11	11.6# Appx. 8600' A		App	x. 500 sx			
	!	15,5 1	7	1	1	- W			
We propose to drill the captioned well to test the Atoka and Grayburg						•			
						_		7 5	

formations. We propose to test all shows deemed worthy of test and set casing, as above, or to plug and abandon in accordance with instructions received from the U.S.G.S.

The gas is not dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if ony.

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SIGNED Kera Chardler	TITLE Engr. Assistant	DATE February 6, 1981
(This space for Federal or State affice use)		
TERMIT NO.	APPROVAL DATE	
APPROVED BY MAD TO ADOL	TITLE	DATE
CONDITIONS OF APPROVAL, IF 18 20 1981		
JAMES A. GRUHAMA DISTRICT SUPERVISOR		
DISTRICT SUPERVISOR		