14	STARLER OF BUILDER VERAUSE BIGY AND MENERALS DUPATIMENT	-	\sim	Form C-104					
			ATION DIVISION	RECEIVED BY					
			W MEXICO 87501	JUN 12 1984					
	U 8,0.8,			O. C. D.					
	70 ANSPONTEN 01L		OR ALLOWABLE	ARTESIA, OFFICE					
ł.	PERATON PERCE	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL CAS						
	Marathon Oil Company								
	Address P.O. Box 2409, Hobbs, New Mexico 88240								
	Feason(s) for filing (Check proper bo	x)	Other (Please explain)						
	New Well	Change in Transporter of: Cil Dry C	Change in owne Well was P&A i	-					
	Change in Ownership	Casinghead Gas Cond	enaate						
	If change of ownership give name and address of previous owner	Husky Oil Company, 6060) S. Willow, Englewood,	Colorado 80111					
•	DESCRIPTION OF WELL AND	LEASE	· · · · · · · · · · · · · · · · · · ·	·					
	Husky Of Federal	Well No. Pool Name, Including 2 Diamond Mound		Leral or Fee Federal 67215					
	Localion	······							
	Unit Letter <u>C</u> ; <u>6</u>	50 Feet From The <u>North</u> Li	ine and <u>1980</u> Feet Fro	om The West					
	Line of Section 15 To	waship 165 Range	27E , NMPM. Eddy	County					
	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		proved copy of this form is to be sent)					
	Keep of Kenonized Transporter of On								
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When					
l		th that from any other lease or pool,	give commingling order number:						
·	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.					
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	•								
	Elevations (DF, RKB, RT, GR, etc.)	Mame of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations				Depth Casing Shoe					
ļ		TUBING, CASING, AND							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
_	TEST DATA AND REQUEST F(able for this de	epth or be for full 24 hours)	oil and must be equal to or exceed top allou					
	Dute First New Oll Run To Tonks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.) Post. W-3					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size cheg. Op.					
.	Actual Prod. During Test	Oil-Bbls.	Water - Hols.	Gas-MCF					
L		<u> </u>	<u> </u>						
_	TAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
	Teeting Method (pitoi, back pr.)	Tubing Process (shut-in)	Casing Pressure (Shut-12)	Choke Size					
. C	ERTIFICATE OF COMPLIANC	CE	11	ATION DIVISION					
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and bellef.			APPROVED JUN 1 2 1984 , 19 BY TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened						
					(Signature)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
					Production Engineer (Tule)			All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
					June 11, 1984			Fill out only Sections I, well name or number, or transpo	II. III, and VI for changes of owner, or other such change of condition.
	1 <i>0</i> u			ist be filed for sech pool in multiply					