	N.M.O.C.D. COPY	Form Approved. Budget Bureau No. 42–R1424
	UNITED STATES	5. LEASE
C/SF	DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	NM-28007 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
<u> </u>		
SUNDRY	(NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME JUN 1 0 1931
	form for proposals to drill or to deepen or plug back to a different rm $9-331-C$ for such proposals.)	8. FARM OR LEASE NAME
1. oil 📼	gas	Sivley "PY" Federal O. C. D.
well 🛛	well other	9. WELL NO. 1
2. NAME OF	OPERATOR etroleum Corporation /	10. FIELD OR WILDCAT NAME
	OF OPERATOR	Und. West Henshaw Unit Sula.
207 Sou	th 4th St., Artesia, NM 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION below.)	I OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Unit C, Sec. 9-T16S-R30E
	ACE: 330' FNL & 1650' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP F	PROD. INTERVAL:	Eddy NM
		14. API NO.
	PPROPRIATE BOX TO INDICATE NATURE OF NOTICE, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
DEQUEDT FOR		3825.5' GR
REQUEST FOR	R APPROVAL TO: SUBSEQUENT REPORT OF:	
FRACTURE TR	REAT 🗌 🕅 🕅 🚺 🗍 🖓 👘	
SHOOT OR A		0 8Nove Repart results of multiple completion or zone
PULL OR ALT		chạnge ăn Form 9–330.)
MULTIPLE CO CHANGE ZON		LE GAS LINE CURVE?
ΔΡΔΝΟΟΝ*		
(other)	Perforate X	
measured	estimated date of starting any proposed work. If well is and true vertical depths for all markers and zones pertine $W_{\rm M}/C$ to all C to be a set of the start of the st	ent to this work.)*
5, 26, 27, 4-1/2" RI bbed dry. 5-2793' (8 rted acidi elled KCL , seating led rods & ing. WIH es. Set G ated Penro	, 28, 37, 46, 48, 49, 2955, 56, 57, & TTS at 2902'. Acidized perforations w WIH w/Steel Strip gun & perforated 27 3'-16 holes) & 2812-22' (10'-20 holes) zing perfs 2812-22'. Sand frac'd per- water using 60000# 20/40 sand. Swabbonipple, mud anchor & pumping equipment a tubing. Moved RBP and set at 2450'± w/Hollow Steel gun on wireline & performant Guiberson Uni VI packer on 74 jts of 2- bese perforations w/1500 gals $7\frac{1}{2}$ % DS-30	<pre>/1000 gals 15% Spearhead acid. 85-2822' w/36 .50" holes as follows: . Spt'd. acid & broke perfs 2785-93'. fs 2785-2822' w/20000 gals Titan II-30 ed well. TOOH w/packer. TIH w/tubing, t. Pumping back load. No shows. . Tested plug to 1500 psi. Pulled orated 2345-57' (Penrose) w/13 .40" -7/8 tubing at 2312'. Swabbed well. acid. Swabbed well. No show.</pre>
5, 26, 27, 4-1/2" RI bbed dry. 5-2793' (8 rted acidi elled KCL , seating led rods & ing. WIH es. Set G ated Penro Subsurface Sa	28, 37, 46, 48, 49, 2955, 56, 57, & TTS at 2902'. Acidized perforations w WIH w/Steel Strip gun & perforated 27 3'-16 holes) & 2812-22' (10'-20 holes) zing perfs 2812-22'. Sand frac'd per water using 60000# 20/40 sand. Swabbenipple, mud anchor & pumping equipment tubing. Moved RBP and set at 2450'± w/Hollow Steel gun on wireline & performed Subberson Uni VI packer on 74 jts of 2- bese perforations w/1500 gals 7½% DS-30 afety Valve: Manu. and Type	58'. Spt'd. 1 bbl acid across perfs. /1000 gals 15% Spearhead acid. 85-2822' w/36 .50" holes as follows: . Spt'd. acid & broke perfs 2785-93'. fs 2785-2822' w/20000 gals Titan II-30 ed well. TOOH w/packer. TIH w/tubing, t. Pumping back load. No shows. . Tested plug to 1500 psi. Pulled orated 2345-57' (Penrose) w/13 .40" -7/8 tubing at 2312'. Swabbed well. acid. Swabbed well. No show.
5, 26, 27, 4-1/2" RI bbed dry. 5-2793' (8 rted acidi elled KCL , seating led rods & ing. WIH es. Set G ated Penro Subsurface Sa 18. Thereby c	28, 37, 46, 48, 49, 2955, 56, 57, & TTS at 2902'. Acidized perforations w WIH w/Steel Strip gun & perforated 27 3'-16 holes) & 2812-22' (10'-20 holes) zing perfs 2812-22'. Sand frac'd per water using 60000# 20/40 sand. Swabbenipple, mud anchor & pumping equipment a tubing. Moved RBP and set at 2450'± w/Hollow Steel gun on wireline & performed Guiberson Uni VI packer on 74 jts of 2- ose perforations w/1500 gals 7½% DS-30 affety Valve: Manu. and Type mertify that the foregoing is true and correct Engineering	58'. Spt'd. 1 bbl acid across perfs. /1000 gals 15% Spearhead acid. 85-2822' w/36 .50" holes as follows: . Spt'd. acid & broke perfs 2785-93'. fs 2785-2822' w/20000 gals Titan II-30 ed well. TOOH w/packer. TIH w/tubing, t. Pumping back load. No shows. . Tested plug to 1500 psi. Pulled orated 2345-57' (Penrose) w/13 .40" -7/8 tubing at 2312'. Swabbed well. acid. Swabbed well. No show.
5, 26, 27, 4-1/2" RI bbed dry. 5-2793' (8 rted acidi elled KCL , seating led rods & ing. WIH es. Set G ated Penro Subsurface Sa 18. Thereby c	28, 37, 46, 48, 49, 2955, 56, 57, & TTS at 2902'. Acidized perforations w WIH w/Steel Strip gun & perforated 27 3'-16 holes) & 2812-22' (10'-20 holes) zing perfs 2812-22'. Sand frac'd per water using 60000# 20/40 sand. Swabbenipple, mud anchor & pumping equipment tubing. Moved RBP and set at 2450'± w/Hollow Steel gun on wireline & performed Subberson Uni VI packer on 74 jts of 2- bese perforations w/1500 gals 7½% DS-30 afety Valve: Manu. and Type	58'. Spt'd. 1 bbl acid across perfs. /1000 gals 15% Spearhead acid. 85-2822' w/36 .50" holes as follows: . Spt'd. acid & broke perfs 2785-93'. fs 2785-2822' w/20000 gals Titan II-30 ed well. TOOH w/packer. TIH w/tubing, t. Pumping back load. No shows. . Tested plug to 1500 psi. Pulled orated 2345-57' (Penrose) w/13 .40" -7/8 tubing at 2312'. Swabbed well. acid. Swabbed well. No show.
5, 26, 27, 4-1/2" RI bbed dry. 5-2793' (8 rted acidi elled KCL , seating led rods & ing. WIH es. Set G ated Penro Subsurface Sa 18. Thereby c	A 28, 37, 46, 48, 49, 2955, 56, 57, & TTS at 2902'. Acidized perforations w WIH w/Steel Strip gun & perforated 27 B'-16 holes) & 2812-22' (10'-20 holes) Ling perfs 2812-22'. Sand frac'd per water using 60000# 20/40 sand. Swabbonipple, mud anchor & pumping equipment A tubing. Moved RBP and set at 2450'± w/Hollow Steel gun on wireline & perfor Guiberson Uni VI packer on 74 jts of 2- bese perforations w/1500 gals 7½% DS-30 afety Valve: Manu. and Type mertify that the foregoing is true and correct Engineering TITLE Secretary ACCEPTED FOR RECORD'his space for Federal or State of ACCEPTED FOR RECORD'his space for Federal or State of Content of the space for Federal or State of ACCEPTED FOR RECORD'his space for Federal or State of Content of the space for Federal of State of Content of the space for Federal of State of the space for Federal of State of Content of the space for Federal of State of the space for federal	58'. Spt'd. 1 bbl acid across perfs. /1000 gals 15% Spearhead acid. 85-2822' w/36 .50" holes as follows: . Spt'd. acid & broke perfs 2785-93'. fs 2785-2822' w/20000 gals Titan II-30 ed well. TOOH w/packer. TIH w/tubing, t. Pumping back load. No shows. . Tested plug to 1500 psi. Pulled orated 2345-57' (Penrose) w/13 .40" -7/8 tubing at 2312'. Swabbed well. acid. Swabbed well. No show. Set @Ft.
5, 26, 27, 4-1/2" RI bbed dry. 5-2793' (8 rted acidi elled KCL , seating led rods & ing. WIH es. Set G ated Penro Subsurface Sa 18. hereby c SIGNED	A 28, 37, 46, 48, 49, 2955, 56, 57, & TTS at 2902'. Acidized perforations w WIH w/Steel Strip gun & perforated 27 B'-16 holes) & 2812-22' (10'-20 holes) Zing perfs 2812-22'. Sand frac'd per water using 60000# 20/40 sand. Swabbonipple, mud anchor & pumping equipment a tubing. Moved RBP and set at 2450'± w/Hollow Steel gun on wireline & performed Guiberson Uni VI packer on 74 jts of 2- bese perforations w/1500 gals 7½% DS-30 afety Valve: Manu. and Type Mertify that the foregoing is true and correct Engineering MOGER A. CHAPMAN HTLE	58'. Spt'd. 1 bbl acid across perfs. /1000 gals 15% Spearhead acid. 85-2822' w/36 .50" holes as follows: . Spt'd. acid & broke perfs 2785-93'. fs 2785-2822' w/20000 gals Titan II-30 ed well. TOOH w/packer. TIH w/tubing, t. Pumping back load. No shows. . Tested plug to 1500 psi. Pulled orated 2345-57' (Penrose) w/13 .40" -7/8 tubing at 2312'. Swabbed well. acid. Swabbed well. No show. Set @Ft.
5, 26, 27, 4-1/2" RI bbed dry. 5-2793' (8 rted acidi elled KCL , seating led rods & ing. WIH es. Set G ated Penro Subsurface Sa 18. hereby c SIGNED	A 28, 37, 46, 48, 49, 2955, 56, 57, & TTS at 2902'. Acidized perforations w WIH w/Steel Strip gun & perforated 27 B'-16 holes) & 2812-22' (10'-20 holes) Zing perfs 2812-22'. Sand frac'd per water using 60000# 20/40 sand. Swabbonipple, mud anchor & pumping equipment tubing. Moved RBP and set at 2450'± w/Hollow Steel gun on wireline & performed Guiberson Uni VI packer on 74 jts of 2- base perforations w/1500 gals 7½% DS-30 Meter Valve: Manu. and Type Hertify that the foregoing is true and correct Engineering TITLE Secretary ACCEPTED FOR RECORDING space for Federal or State of ROGER A. CHAPMAN HTLE	58'. Spt'd. 1 bbl acid across perfs. /1000 gals 15% Spearhead acid. 85-2822' w/36 .50" holes as follows: . Spt'd. acid & broke perfs 2785-93'. fs 2785-2822' w/20000 gals Titan II-30 ed well. TOOH w/packer. TIH w/tubing, t. Pumping back load. No shows. . Tested plug to 1500 psi. Pulled orated 2345-57' (Penrose) w/13 .40" -7/8 tubing at 2312'. Swabbed well. acid. Swabbed well. No show. Set @Ft. Ft. Ft.
5, 26, 27, 4-1/2" RI bbed dry. 5-2793' (8 rted acidi elled KCL , seating led rods & ing. WIH es. Set G ated Penro Subsurface Sa 18. hereby c SIGNED	A 28, 37, 46, 48, 49, 2955, 56, 57, & TTS at 2902'. Acidized perforations w WIH w/Steel Strip gun & perforated 27 B'-16 holes) & 2812-22' (10'-20 holes) Zing perfs 2812-22'. Sand frac'd per water using 60000# 20/40 sand. Swabbonipple, mud anchor & pumping equipment a tubing. Moved RBP and set at 2450'± w/Hollow Steel gun on wireline & performed Guiberson Uni VI packer on 74 jts of 2- bese perforations w/1500 gals 7½% DS-30 afety Valve: Manu. and Type Mertify that the foregoing is true and correct Engineering MOGER A. CHAPMAN HTLE	58'. Spt'd. 1 bbl acid across perfs. /1000 gals 15% Spearhead acid. 85-2822' w/36 .50" holes as follows: . Spt'd. acid & broke perfs 2785-93'. fs 2785-2822' w/20000 gals Titan II-30 ed well. TOOH w/packer. TIH w/tubing, t. Pumping back load. No shows. . Tested plug to 1500 psi. Pulled orated 2345-57' (Penrose) w/13 .40" -7/8 tubing at 2312'. Swabbed well. acid. Swabbed well. No show. Set @Ft. Ft. Ft.
5, 26, 27, 4-1/2" RI bbed dry. 5-2793' (8 rted acidi elled KCL , seating led rods & ing. WIH es. Set G ated Penro Subsurface Sa 18. Thereby c SIGNED	A 28, 37, 46, 48, 49, 2955, 56, 57, & TTS at 2902'. Acidized perforations w WIH w/Steel Strip gun & perforated 27 B'-16 holes) & 2812-22' (10'-20 holes) Zing perfs 2812-22'. Sand frac'd per water using 60000# 20/40 sand. Swabbonipple, mud anchor & pumping equipment tubing. Moved RBP and set at 2450'± w/Hollow Steel gun on wireline & performed Suberson Uni VI packer on 74 jts of 2- bise perforations w/1500 gals 7½% DS-30 afety Valve: Manu. and Type Pertify that the foregoing is true and correct Engineering TITLE Secretary ACCEPTED FOR RECORDING space for Federal or State of ROGER A. CHAPMAN F APPROVAL, IF ANY: JUN 8 1981	58'. Spt'd. 1 bbl acid across perfs. /1000 gals 15% Spearhead acid. 85-2822' w/36 .50" holes as follows: . Spt'd. acid & broke perfs 2785-93'. fs 2785-2822' w/20000 gals Titan II-30 ed well. TOOH w/packer. TIH w/tubing, t. Pumping back load. No shows. . Tested plug to 1500 psi. Pulled brated 2345-57' (Penrose) w/13 .40" -7/8 tubing at 2312'. Swabbed well. acid. Swabbed well. No show. Set @Ft.
5, 26, 27, 4-1/2" RI bbed dry. 5-2793' (8 rted acidi elled KCL , seating led rods & ing. WIH es. Set G ated Penro Subsurface Sa 18. Thereby c SIGNED	A 28, 37, 46, 48, 49, 2955, 56, 57, & TTS at 2902'. Acidized perforations w WIH w/Steel Strip gun & perforated 27 B'-16 holes) & 2812-22' (10'-20 holes) Zing perfs 2812-22'. Sand frac'd per water using 60000# 20/40 sand. Swabbonipple, mud anchor & pumping equipment tubing. Moved RBP and set at 2450'± w/Hollow Steel gun on wireline & performed Guiberson Uni VI packer on 74 jts of 2- base perforations w/1500 gals 7½% DS-30 Meter Valve: Manu. and Type Hertify that the foregoing is true and correct Engineering TITLE Secretary ACCEPTED FOR RECORDING space for Federal or State of ROGER A. CHAPMAN HTLE	58'. Spt'd. 1 bbl acid across perfs. /1000 gals 15% Spearhead acid. 85-2822' w/36 .50" holes as follows: . Spt'd. acid & broke perfs 2785-93'. fs 2785-2822' w/20000 gals Titan II-30 ed well. TOOH w/packer. TIH w/tubing, t. Pumping back load. No shows. . Tested plug to 1500 psi. Pulled brated 2345-57' (Penrose) w/13 .40" -7/8 tubing at 2312'. Swabbed well. acid. Swabbed well. No show. Set @Ft.

.

March 1

Sec.

.....