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DISTRIBUTION	NEWA	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-101 Revised 1-1-65		
SANTA FE		APR 02 1981				Type of Lease	
FILE			ALV (1 2 1301	STATE X		
U.S.G.S.			Č3 \$	C. D.		Gas Lease No.	
LAND OFFICE						2071	
OPERATOR			AKITSA	, OFRE	mm		
	COD DEDUIT TO	DULL DEEPEN O	P PI LIG BACK				
	FOR PERMIT TO	DRILL, DEEPEN, O	R FLUG DACK		7. Unit Agree	ment Name	
1a. Type of Work		_					
b. Type of Well		DEEPEN	8, Farm or Lease Name				
						NG Phillips St.	
OIL X GAS WELL X WELL 2. Name of Operator	OTHER		ZONE LAN	20HL LAS	9. Well No.		
	Corporation	1			27		
Marbob Energy Corporation						10. Field and Pool, or Wildcat	
P.O. Box 304, Artesia, N.M. 88210						Artesia Qn. Grbg. SA	
4. Location of Well	T	ATED 2264.4	Sou	ith LINE	<u>VIIIII</u>		
UNIT LETTER	Loc/	ATED FE			<u>UIIIII</u>		
AND 977.8 FEET FROM T	East Line	E OF SEC. 27 TH	P. 175 RGE.	28E NMPM			
AND 977.0 FEET FROM T		mmmm	THUM IN	mmm.	12. County		
					Eddy		
<u> </u>	**********	441411414 1 4	HHHHHH	tttttttt	<u>IIIIIII</u>		
AIIIIIIIIIIIIIIII		///////////////////////////////////////	MMMMM	MIMM	////////		
	******	1. <i>(11111111111111111111111111111111111</i>	Proposed Depth	19A. Formatio	on	20. Rotary or C.T.	
			2150'	Premie	er	Rotary	
21. Elevations (Show whether DF,	RT. etc.) 21A. Kind	& Status Plug. Bond 2	B. Drilling Contrac	tor		. Date Work will start	
3649.5' GR			Stewart Bros		. 4/5	/81	
		······································			ah		
23.	P	ROPOSED CASING AND					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT			F CEMENT	EST. TOP	
12 1/4"	8 5/8''	24#	550'	350	not to ci		
7 7/8''	4 1/2"	10.50#	2150'	ALLE			
We propose to test the Prem	drill to 550', ier formation,	 , set 8 5/8'' 24; run 4½'' 10.50#	t casing, dr: casing and d	ill on to cement.	2150' to	1 - Entre	
				APPROV Permi Unles	ALVILIDIF(Fiexfires SS Drillin	DR 180 UAYS 10-3-81 G UNDERWAY	
Tive zone. cive about prevent	ER PROGRAM, IF ANT.	nplete to the best of my b		1,		e and proposed new product	
Signed	Pa						
(This space for	State Use)	1			R 7	1021 CO	
APPROVED BY	FANY:		ISOR, DISTRIC	<u>k 68</u>	_ DATE <u>_ H</u> [<u>PR 0 3 1981</u>	

W MEXICO OIL CONSERVATION COMM **DN** WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator Lease Well No. MARBOB ENERGY CORPORATION N. G. PHILLIPS STATE 27 Unit Letter Section Township Range County Т 27 17 South 28 East EDDY Actual Footage Location of Well: 2264.4 South 977.8 East feet from the line and feet from the line Ground Level Elev: **Producing Formation** Pool Dedicated Acreage: 3649.5 Artesia Qn. Grbg. SA Premier 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation _____ No No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Nome Carolyn Orris Position Production Clerk Company Marbob Energy Corp. Date 4/2/81 I hereby certify that the well location 330C 977.8 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 264. Date Surveyed February 16, 1981 0 Registered Professional Engineer nd/or Land Surveyor Certificate No. 330 660 190 1320 1650 1559

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Form C-102 Supersedes C-128 Effective 1-1-65