

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	7
FILE	7
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
B-2071

1a. TYPE OF WELL ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER
2. Name of Operator
Marbob Energy Corporation
3. Address of Operator
P.O. Box 304, Artesia, N.M. 88210
4. Location of Well
UNIT LETTER I LOCATED 2264.4 FEET FROM THE South LINE AND 977.8 FEET FROM East
15. Date Spudded 4/5/81
16. Date T.D. Reached 4/11/81
17. Date Compl. (Ready to Prod.) 5/19/81
18. Elevations (DF, RKB, RT, GR, etc.) 3649.5' GR
19. Elev. Casinghead 3649.5' GR

7. Unit Agreement Name
8. Farm or Lease Name
NG Phillips St.
9. Well No.
27
10. Field and Pool, or Wildcat
Artesia Qn. Grbg. SA

20. Total Depth 2550'
21. Plug Back T.D. 2538'
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools ☒ Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
2018-2028' Premier
25. Was Directional Survey Made
Yes
26. Type Electric and Other Logs Run
Gamma ray neutron
27. Was Well Cored
NO

12. County
Eddy

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	457'	12 1/4"	275	
4 1/2"	10.50#	2550'	7 7/8"	525	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2008'	

31. Perforation Record (Interval, size and number)
2018-2028', 2 HPF .45
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2018-2028	1,000 bbl. gelled water
	45,000# 20/40 sand, 7,500#
	10/20 sand

33. PRODUCTION

Date First Production 5/19/81	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 1 1/2"	Well Status (Prod. or Shut-in) Prod.
Date of Test 5/20/81	Hours Tested 24	Choke Size 10
Flow Tubing Press. 20#	Casing Pressure 20#	Calculated 24-Hour Rate 10
	Oil - bbl. to pipeline	Gas - MCF to pipeline
	Water - Bbl. 20	Gas - Oil Ratio
	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
35. List of Attachments
Gamma ray neutron logs, deviation survey
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Test Witnessed By
Mack C. Chase

SIGNED Charles Chase TITLE Production Clerk DATE 5/26/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1405.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Levee _____	T. Menlee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blaine _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2018 _____ to _____ 2028 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	800	800	Red rock	2450	2550	100	Sand, dolo, anhy.
800	930	130	Red rock, lime	2550			TD
930	1650	720	Anhy.	2538			PBTD
1650	1675	25	Anhy, shale				
1675	1840	165	Anhy, shale, dolo.				
1840	1970	130	Anhy, dolo.				
1970	2015	45	Shale, dolo, anhy.				
2015	2035	20	Sand, dolo, anhy.				
2035	2050	15	Dolo, anhy.				
2050	2250	200	Dolo, anhy, sand				
2250	2275	25	Shale, dolo, anhy.				
2275	2325	50	Dolo, anhy.				
2325	2375	50	Sand, dolo, anhy.				
2375	2450	75	Dolo, anhy.				

STEWART BROTHERS DRILLING CO. - DRIFT RECORD

Client: *MARBOB ENERGY CORP*

Well #: PH111/B #27

Well #: PH111/B #27

[illegible]

CERTIFICATION

Walter White.

Pusher

4-13-81

Date _____

Appeared before me this date to
certify and affirm the above to
be a true and accurate record.

Notary Farlene Bayce

True Commission Expires 2-17-05