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TRANSPORTER	OIL GAS
OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Superseding Old C-101 and
Effective 1-1-65

MAY 1 1981

W. A. Gressett
SUPERVISOR, DISTRICT II

Marbob Energy Corporation ✓

Address
P. O. Box 304, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Condensed Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
NG Phillips St.	27	Artesia Qn. Grbg. SA	State, Federal or Fee State	B-2071
Location				
Unit Letter	I	2264.4 Feet From The South	Line and 977.8 Feet From The East	
Line of Section	27	Township 17S	Range 28E	County Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co., Pipeline Div.	P.O. Box 159, Artesia, N.M. 88210
Name of Authorized Transporter of Condensed Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Co.	4001 Penbrook, Odessa, Texas 79760
If well produces oil or liquid, give location of tanks.	Unit Sec. Twp. Rng. Is gas actually connected? When
J 27 17S 28E	Yes 5/19/81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'tn. ☐ Drill In ☐		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.
4/5/81	5/19/81	2550'	2538
Elevations (D.F., R.L., RT, GR, etc.)	Date of Producing Formation	Top Oil/Gas Pay	Finishing Depth
3649.5' GR	Premier	2018	2038'
Perforations	Depth Casing Shoe		
2018-2028'	2550'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	457'	275
7 7/8"	4 1/2" 10.50#	2550'	525
	2 3/8"	2038'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run to Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5/19/81	5/20/81	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	20#	20#	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
30	10	20	to pipeline

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Lbbs. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (lbbs./sq. in.)	Casing Pressure (lbbs./sq. in.)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Production Clerk

(Title)

5/26/81

(Date)

OIL CONSERVATION COMMISSION

JUN 0 1 1981

APPROVED _____, 19__

BY *W. A. Gressett*

TITLE *SUPERVISOR, DISTRICT II*

This form is to be filed in compliance with RULE 1104.

If this be a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the gravel tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and re-completed wells.

Fill out only sections I, II, III, and VI for changes of name, lease or number, or transporter, or other such change of conditions.