

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
RECEIVED

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE	1
OPERATOR	

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
**B-2071**

4. TYPE OF WELL **1**  
OIL WELL  GAS WELL  DRY  OTHER  **MAY 28 1981**

7. Unit Agreement Name

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN   
PLUG BACK  DIFF. RESVR.  OTHER  **P. O. B.**

8. Form or Lease Name  
**NG Phillips St.**

c. Name of Operator  
**Marbob Energy Corporation**

9. Well No.  
**28**

d. Address of Operator  
**P.O. Box 304, Artesia, N.M. 88210**

10. Field and Pool, or Wellcat  
**Artesia Qn. Grbg. SA**

e. Location of Well  
UNIT LETTER **H** LOCATED **2260.5** FEET FROM THE **North** LINE AND **330** FEET FROM

12. County  
**Eddy**

LINE **East** LINE OF SEC. **7** TWP. **17S** RGE. **28E**

15. Date Spudded **4/12/81** 16. Date T.D. Reached **4/19/81** 17. Date Compl. (Ready to Prod.) **5/19/81** 18. Elevations (DF, R&H, RT, GR, etc.) **3602' GR** 19. Elev. Casinghead **3602' GR**

20. Total Depth **2500'** 21. Plug Back T.D. **2493'** 22. If Multiple Compl., How Many  
23. Intervals Drilled By **X** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**2050-2060' Premier** 25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run  
**Gamma ray neutron** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	435'	12 1/4"	275 sax	
4 1/2"	10.50#	2500'	7 7/8"	825 sax	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2080'	

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2050-2060'	1000 bbl. gelled water 40,000# 20/40 sand, 7500# 10/20 sand

33. PRODUCTION

33a. Date First Production **5/19/81** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump - 1 1/2"** Well Status (Prod. or Shut-in) **Prod.**

33b. Date of Test **5/20/81** Hours Tested **24** Choke Size **20#** Prod'n. For Test Period **10** Oil - Bbl. **to pipeline** Gas - MCF **20** Water - Bbl. **to pipeline** Gas - Oil Ratio

33c. Flow Tubing Press. **20#** Casing Pressure **20#** Calculated 24-Hour Rate **10** Oil - Bbl. **to pipeline** Gas - MCF **20** Water - Bbl. **to pipeline** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **Robert C. Chase**

35. List of Attachments  
**Gamma ray neutron log, deviation survey**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Robert C. Chase* TITLE **Production Clerk** DATE **5/26/81**

