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U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

MAY 28 1981

O. C. D.
ARTESIA, OFFICE

Operator
Marbob Energy Corporation ✓
Address
P.O. Box 304, Artesia, N.M. 88210
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name NG Phillips St. Well No. 28 Post Name, including Formation Artesia Qn. Grbg. SA Kind of Lease State, Federal or Free State Lease No. B-2071
Location
Unit Letter H 2260.5 Feet From The North Line and 330 Feet From The East
Line of Section 27 Township 17S Range 28E N.M.P.M. Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Refining Co., Pipeline Div.
Name of Authorized Transporter of Gas ☒ or Dry Gas ☐
Phillips Petroleum Co.
If well produces oil or liquid, give location of tanks. Unit Sec. Twp. Rng. J 27 17S 28E
Is gas actually connected? Yes When 5/19/81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Some Restr. ☐ Full In ☐
Date Spudded 4/12/81 Date Compl. Ready to Prod. 5/19/81 Total Depth 2500' P.D.T.D. 2493'
Elevations (D.F., R.N.D., R.T., G.R., etc.) 3602' GR Name of Producing Formation Premier Top Oil/Gas Pay 2050' Tubing Depth 2080'
Perforations 2050-2060' Depth Casing Shoe 2500'

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 8 5/8" 24# 435' 275
7 7/8" 4 1/2" 10.50# 2500' 825
2 3/8" 2080'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or 24 hours for full 24 hours)
Date First New Oil from Test Tanks 5/19/81 Date of Test 5/20/81 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hrs. Tubing Pressure 20# Casing Pressure 20# Choke Size
Actual Prod. During Test 30 Oil - Bbls. 10 Water - Bbls. 20 Gas - MCF to pipeline

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (bbls-in) Casing Pressure (bbls-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Production Clerk
5-26-81
OIL CONSERVATION COMMISSION
JUN 01 1981
APPROVED BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the original tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for all data on new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of ownership or other such changes of ownership.

