

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-2071
7. Unit Agreement Name
8. Farm or Lease Name NG Phillips St.
9. Well No. 29
10. Field and Pool, or Wildcat Artesia On Grbg SA
12. County Eddy

TYPE OF WELL ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER FEB 10 1982TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER O. C. D.

Name of Operator ARTESIA, OFFICE

Marbob Energy Corporation ✓

Address of Operator

P.O. Drawer 217, Artesia, N.M. 88210

Location of Well

BY LETTER G LOCATED 1627.9 FEET FROM THE North LINE AND 1638 FEET FROM

East LINE OF SEC. 27 TWP. 17S RGE. 28E

Date Spudded 11/17/81 16. Date T.D. Reached 11/21/81 17. Date Compl. (Ready to Prod.) 2/1/82 18. Elevations (DF, RKB, RT, GR, etc.) 3608' GR 19. Elev. Casinghead 3608' GR

Total Depth 2500' 21. Plug Back T.D. 2500' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-2500' Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

San Andres 2020-2443'

25. Was Directional Survey Made

Yes

Type Electric and Other Logs Run

Gamma ray neutron

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	464'	12 1/2"	300 sax	None
4 1/2"	10.50#	2500'	7 7/8"	600 sax	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2463'	

Perforation Record (Interval, size and number)

2020-2030, 15 2439-2443', 4
2242-2257', 15
2380-2384', 4
2406-2410', 4
2422-2426', 4

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2020-2443'	2000 bbl. gelled water
	60,000# 20/40 sand
	29,000# 10/20 sand

1. Date First Production 2/2/82		2. Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1 1/2"				3. Well Status (Prod. or Shut-in) Prod.	
4. Date of Test 2/3/82	5. Hours Tested 24	6. Choke Size	7. Prod'n. For Test Period 10	8. Oil - Bbl. to pipeline	9. Gas - MCF to pipeline	10. Water - Bbl. 50	11. Gas - Oil Ratio
12. Flow Tubing Press. 20#	13. Casing Pressure 20#	14. Calculated 24-Hour Rate 10	15. Oil - Bbl. to pipeline	16. Gas - MCF to pipeline	17. Water - Bbl. 50	18. Oil Gravity - API (Corr.)	
19. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						20. Test Witnessed By Robert C. Chase	

21. List of Attachments

GRN logs, deviation survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Production Clerk

DATE 2/9/82

[illegible]

Pusher 11-24-81 Date

Date _____

Carolyn Ellis

Mr. P. - 1800. 500000 9-6-85