

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECEIVED

FEB 10 1982

O. C. D.
ARTESIA, OFFICE

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SANTA FE	
FILE	
U.S.O.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Marbob Energy Corporation /

Address

P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
NG Phillips St.	29	Artesia On Grbg SA	State, Federal or Fee State	B-2071

Location

Unit Letter G ; 1627.9 Feet From The North Line and 1638 Feet From The EastLine of Section 27 Township 17S Range 28E, NMPL Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Refining Co., Pipeline Div.

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 159, Artesia, N.M. 88210

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

Phillips Petroleum Co.

4001 Penbrook, Odessa, Texas 79762

If well produces oil or liquids,
give location of tanks.Unit J Sec. 27 Twp. 17S Rge. 28E

Is gas actually connected?

Yes

When

2/2/82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Side Track	Other				
	☒		☒									
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B. T.D.							
11/17/81	11/21/81		2500'		2500'							
Elevations (PS, KAS, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth							
3608' GR	San Andres		2020'		2463'							
Perforations						Depth Casing Shoe						
2020-30', 2242-57', 2380-84', 2406-10', 2422-26', 2439-43'						2500'						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	8 5/8" 24#	464'	300
7 7/8"	4 1/2" 10.50#	2500'	600
	2 3/8"	2463'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

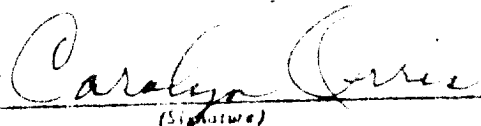
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2/2/82	2/3/82	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	20#	20#	
Actual Prod. During Test	Oil-Bbls.	Water-lbls.	Gas-MCF
60	10	50	to pipeline

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Clerk

2/9/82

(Date)

OIL CONSERVATION DIVISION

FEB 11 1982

APPROVED

BY

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Form C-104 must be filed for each pool in multiple.

