

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE*
Artesia, NM 88210
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
DEPCO, Inc. /

3. ADDRESS OF OPERATOR
800 Central, Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1- 2190' FNL & 660' FEL, Sec. 4, T-16S, R-28E
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
O. C. D. ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.
NM 14772

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Coquina Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Diamond count more...
Wildcat #155.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
4-16-28

12. COUNTY OR PARISH
Eddy

13. STATE
New Mex.

15. DATE SPUDDED 6-4-81 16. DATE T.D. REACHED 7-14-81 17. DATE COMPL. (Ready to prod.) 7-26-81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3604.1 GR 3604'

20. TOTAL DEPTH, MD & TVD 9450' 21. PLUG, BACK T.D., MD & TVD 9405' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
b-9450'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
9100-81' w/ISPF & 9189-91' w/ISPF MORROW

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
GRNL

27. WAS WELL CORED
NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	578'	17 1/2"	635 sx. Circ. 60 sx.	0
8 5/8"	24 & 32#	1950'	11"	1325 sx. Circ. 100 sx.	0
4 1/2"	11.6#	9450'	7 7/8"	1450 sx.	0

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	9005'	9005'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1 SPF .40" Hole @ 9100', 9101', 9103', 9106', 9108', 9111', 9114', 9117', 9175', 9181', & 25PF @ 9189-91'				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				9101-91'	4000 gal. 7 1/2% MS Acid W/1000 SCF Nitrogen per Bbl.

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-25-81		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-25-81		6-11/64		3	111	0	155.667
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
560	3025 B.H.P.		18	702	0	57	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY	
Awaiting contract				Danny Hokett	

35. LIST OF ATTACHMENTS	
GRNL, Dev. Sur. C-122	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED	R.L. Denney	TITLE	Chief Production Clerk
			DATE 9-1-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			DST. # 1 9108-9223' IHP 4736#, 30 Mi. IF 299-437#, 90 Mi. SI 3725#, FF 322-598#, FSIP 120 Mi. 3725#, FHP 4461#. Rec. 120' gas formation water, 138' gas cut off. Sampler 800 PSI, 50 cc gas cut off, 3.278 CFG., Temp. 138°.	Queen San Andres Glorieta Tubb Abu Wolfcamp Canyon Strawn Atoka Morrow Austin Durcan	1049 1815 3310 4525 5309 6556 7342 8544 9366 9934 1286 9353	