NO. OF COPIES RECEIVED	-		
DISTRIBUTION		DISERVATION COMMISSION	Form C-104
SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL	GAS
LAND OFFICE	-	RECEIVED	
TRANSPORTER GAS	-		
OPERATOR		DEC 9 1981	
PRORATION OFFICE			
Operator		O. C. D.	
DEPCO, Inc. V		ARTESIA, OFFICE	
800 Central, Odessa,	Texas 79761		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo	wind of Lease 5/23/82 State, Feder	
Coquina Federal	1. Atoka Morro	DW , , , = orare, , ouer	al or Fee Federal NM 14772
1 210	OFeet From The North	e and Feet From	The East
Unit Letter;;	Feet From The Horen Line	reet riom	
Line of Section 4 To	wnship 16S Range 2	28Е , NMPM,	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s	
Name of Authorized Transporter of Of	i or Condensate K	Address (Give address to which appr	oved copy of this form is to be sent)
Navajo Crude Oil Pur	chasing Co.	Box 175, Artesia, New Address (Give address to which appr	Mexico 88210
Northern Natural Gas	Unit Sec. Twp. Rge.	403 Wall Towers West, Is gas actually connected?	Midland, Texas /9/01
If well produces oil or liquids, give location of tanks.	1 4 165 <u>28E</u>	He Ves	12-23-81 When Pipeline is laid
	ith that from any other lease or pool,		Meden - rpcjine 13 reiu
If this production is commingied w COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-4-81	7-26-81	9450'	9405'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3604.1 GR	Morrow	9100'	9005'
Perforations			Depth Casing Shoe
9100-81' w/ISPF	<u>\$ 9189-91' w/2SPF</u>	CENENTING RECORD	9450
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	13 3/8 ¹¹	578'	645 sx. circ 60 s>
	8 5/8"	1950'	1325 sx. circ100sx.
7 7/8"	4 1/2"	9450'	1450 sx.
	2 3/8"	9005'	
. TEST DATA AND REQUEST H	FOR ALLOWABLE (Test must be a)	fter recovery of total volume of load of pth or be for full 24 hours)	il and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Date First New OIL Hum 10 1			The second se
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bhls.	1.dfat - Dpie.	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
702 (24 hrs)	4 hrs	18 (24 hrs)	57
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pr.	560#	3025 BHP	6-11/64
I. CERTIFICATE OF COMPLIAN	NCE		ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 5	1982
		150	Ausset
		BY	
-		TITLE SUPERVISOR,	
ρ , \cap			n compliance with RULE 1104.
L. L. V. Burga / R.L. Denney		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Chief Production Clerk		All sections of this form t	must be filled out completely for allow
(Title)		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
12-2-81	Date)	Fill out only Sections I, well name or number, or transp	II, III, and VI for changes of owner orter, or other such change of condition
(Dute)		Separate Forms C-104 m	ust be filed for each pool in multipl
		completed wells.	