

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

APR 14 1981

O. C. D.
ARTESIA, OFFICE

30-015-23746

Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-6415

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
Coastal Oil & Gas Corporation		1-X	
3. Address of Operator		10. Field and Pool, or Wildcat	
Post Office Box 1332, Amarillo, Texas 79189		Crow Flats Wildcat	
4. Location of Well		12. County	
UNIT LETTER <u>H</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE <u>East</u> AND <u>330</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>16S</u> RGE. <u>28E</u> NMPM		Eddy	
19. Proposed Depth		19A. Formation	
1200		Queens	
20. Rotary or C.T.		C.T.	
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond	
3582.9		Blanket Bond	
21B. Drilling Contractor		22. Approx. Date Work will start	
Cortez Drilling		4-16-81	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	24#	+300	320	Surface
7 7/8	4 1/2	10.5#	1200	120	700

- A. Cement with 320 sacks of Class "H" cement with 3% CaCl₂ and 1/4# of Flocele per sack (371 ft³ of slurry, 200% excess to circulate to surface).
- B. Cement with 120 sacks of Class "H" Neat Cement (142 ft³ of slurry, 25% excess to fill 500' from bottom).

Partial ID
API + No Bond
1-17-81

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 10-14-81
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed M. R. Gibbs Title Administrative Manager Date April 13, 1981
(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR DISTRICT II DATE APR 14 1981

CONDITIONS OF APPROVAL, IF ANY:

Use Control Head
notify this office immediately if water flow encountered

MEXICO OIL CONSERVATION COMMISS. N
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

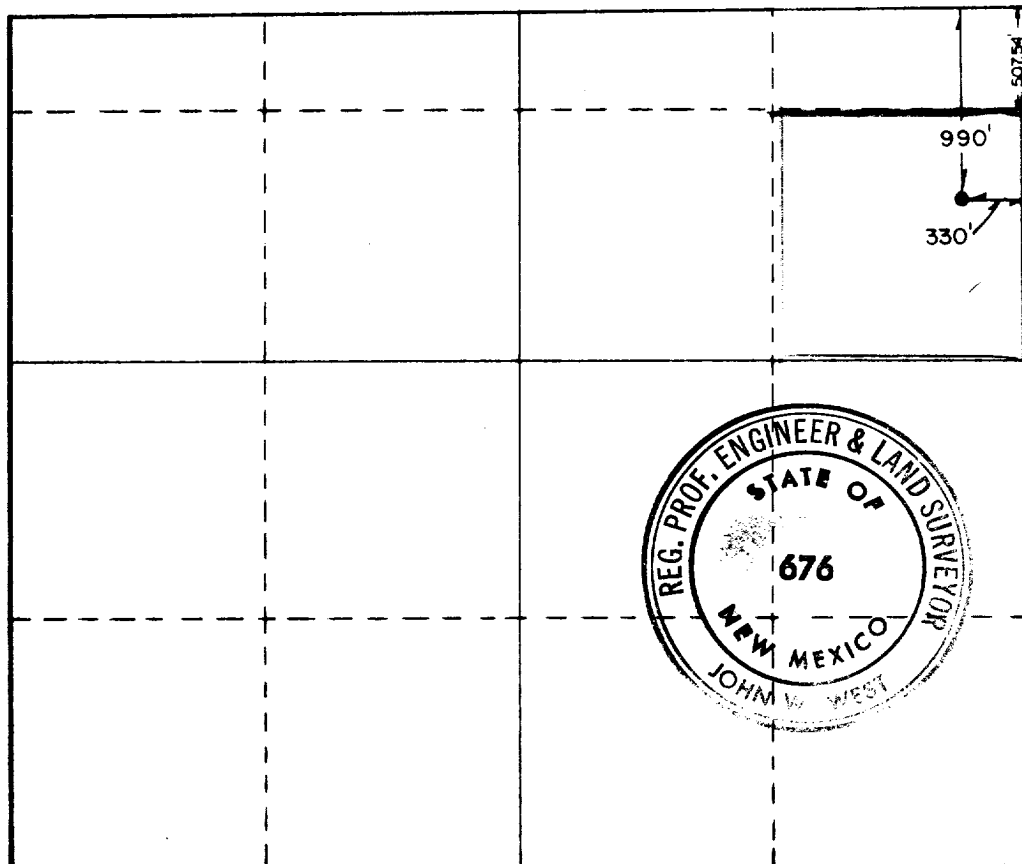
Operator Coastal Oil and Gas Corp.		Lease Marolo 2 State		Well No. 1	
Unit Letter <i>lot 8 H</i>	Section 2	Township 16-S	Range 28-E	County Eddy	
Actual Footage Location of Well: 990 feet from the North line and 330 feet from the East line					
Ground Level Elev. 3582.9	Producing Formation <i>Queens</i>	Pool <i>wildcat</i>	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *John W. West*
 Position *Administrative Manager*
 Company *Coastal Oil & Gas Corp.*
 Date *April 14, 1981*

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
April 4, 1981

Registered Professional Engineer and/or Land Surveyor

John W. West
 Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6665
Ronald J. Eidson 3239

