

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	X

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L- 6415	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>
DRY <input checked="" type="checkbox"/>	OTHER RECEIVED
b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER P&A

7. Unit Agreement Name
8. Farm or Lease Name
Maralo 2 State

2. Name of Operator	Coastal Oil & Gas Corporation/
3. Address of Operator	Box 1332, Amarillo, TX 79189
4. Location of Well	O. C. D. ARTESIA OFFICE

9. Well No.	1
10. Field and Pool, or Wildcat	Wildcat

UNIT LETTER	H	LOCATED	990	FEET FROM THE	North	LINE AND	330	FEET FROM
THE	East	LINE OF SEC.	2	TWP.	16S	RGE.	28E	NMPM

12. County	Eddy
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15. Date Spudded	5-25-81	16. Date T.D. Reached	6-12-81	17. Date Compl. (Ready to Prod.)	N/A	18. Elevations (DF, RKB, RT, GR, etc.)	3582.9	19. Elev. Casinghead	
20. Total Depth	1205	21. Plug Back T.D.	N/A	22. If Multiple Compl., How Many	N/A	23. Intervals Drilled By	Rotary Tools	Cable Tools	XX

24. Producing Interval(s), of this completion - Top, Bottom, Name	NONE	25. Was Directional Survey Made	NONE
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26. Type Electric and Other Logs Run	Radioactivity Log	27. Was Well Cored	NO
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	343	12 1/2	Class "H" 100sxs	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					N/A		

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
N/A				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				N/A			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
N/A							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bobby L. Smith TITLE Petroleum Engineer DATE June 25, 1981