

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L- 6415

1a. TYPE OF WELL <u>Balm</u>										7. Unit Agreement Name									
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER <u>RECEIVED</u> NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER <u>P&A</u>										8. Farm or Lease Name <u>Maralo 2 State</u>									
2. Name of Operator <u>Coastal Oil & Gas Corporation /</u>										9. Well No. <u>1</u>									
3. Address of Operator <u>Box 1332, Amarillo, TX 79189</u>										10. Field and Pool, or Wildcat <u>Wildcat</u>									
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>16S</u> RGE. <u>28E</u> NMPM										12. County <u>Eddy</u>									
15. Date Spudded <u>5-25-81</u>		16. Date T.D. Reached <u>6-12-81</u>		17. Date Compl. (Ready to Prod.) <u>N/A 6-13-81</u>		18. Elevations (DF, RKB, RT, GR, etc.) <u>3582.9</u>		19. Elev. Casinghead											
20. Total Depth <u>1205</u>		21. Plug Back T.D. <u>N/A</u>		22. If Multiple Compl., How Many <u>N/A</u>		23. Intervals Drilled By <u>Rotary Tools</u>		Cable Tools <u>XX</u>											
24. Producing Interval(s), of this completion — Top, Bottom, Name <u>NONE</u>										25. Was Directional Survey Made <u>NONE</u>									
26. Type Electric and Other Logs Run <u>Radioactivity Log</u>										27. Was Well Cored <u>NO</u>									
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE <u>8 5/8"</u>		WEIGHT LB./FT. <u>24#</u>		DEPTH SET <u>343</u>		HOLE SIZE <u>12 1/4</u>		CEMENTING RECORD <u>Class "H" 100sxs</u>		AMOUNT PULLED <u>NONE</u>									
29. LINER RECORD										30. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET					
										<u>N/A</u>									
31. Perforation Record (Interval, size and number) <u>N/A</u>										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL <u>N/A</u> AMOUNT AND KIND MATERIAL <u>POSTED 1552 P & A 7-17-81</u>									
33. PRODUCTION																			
Date First Production <u>N/A</u>				Production Method (Flowing, gas lift, pumping — Size and type pump)										Well Status (Prod. or Shut-in)					
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.		Gas — MCF		Water — Bbl.		Gas — Oil Ratio					
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF		Water — Bbl.		Oil Gravity — API (Corr.)							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By							
35. List of Attachments																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
SIGNED <u>Bobby L. Smith</u>										TITLE <u>Petroleum Engineer</u>					DATE <u>June 25, 1981</u>				

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>175'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>386'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>510'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1101'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
175	386	211	Anhy				
386	510	124	Yates				
510	1101	591	7 RIVERS				
1101	1205	104	QUEEN				