

OIL CONSERVATION DIVISION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Latch Operations</u>		Lease <u>Spurck</u>		Well # <u>6Y</u>	
Location of Well	Unit <u>1670S 990E I</u>	Section <u>24</u>	Township <u>17</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor	<u>Plains Drilling</u>		Type of Equipment <u>CT 1-5-81</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
12	10 3/4	40		441	200 SX Circ
10	8 5/8	26		600	250 SX Circ

Casing Data:

Surface _____ joints of _____ inch 24 # Grade J-SS

(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/2" Size of Casing 8 5/8" Sacks cement required _____

Type of Shoe used none Float collar used 10' down Btm 3 jts welded No

TD of hole 450' Set 450' Feet of 8 5/8" Inch 24 # Grade J-SS

New used csg. @ 450' with 250 sacks neat cement around shoe

+ _____ sacks _____ additives

Plug down @ 11:55 (AM) (PM) Date 7/1/81

Cement circulated No No. of Sacks -0-

Cemented by Denton cementing Witnessed by _____

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

No centralizers

Fresh with 2160'

Ran wire line and tagged TOC @ 170'
Dumped 3 1/2 yds ready mix and brought
cement to surface. Mike Stillefield 7/2/81