

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

RECEIVED
OIL CONSERVATION DIVISION
P. O. BOX 2088 JUN 23 1982
SANTA FE, NEW MEXICO 87501

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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B8318

7. Unit Agreement Name

8. Farm or Lease Name
SPURCK

9. Well No.
6Y

10. Field and Pool or Locality
SPURCK
PATES-SEVERA R.

TYPE OF WELL *Bjym*

OIL WELL GAS WELL DRY OTHER

TYPE OF COMPLETION

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

Name of Operator

Address of Operator
LATCH OPERATIONS

Location of Well
Box 10108 LUBBOCK TX 79408

LETTER *I* LOCATED *1670* FEET FROM THE *SOUTH* LINE AND *990* FEET FROM

EAST LINE OF SEC. *24* TWP. *17S* RGE. *27E* NMPM

12. County
EDDY

14. Date Spudded *5/1/81* 16. Date T.D. Reached *7/16/81* 17. Date Compl. (Ready to Prod.) *5/20/82* 18. Elevations (DF, RKB, RT, GR, etc.) *3513 Gr.* 19. Elev. Casinghead *3514*

20. Total Depth *505'* 21. Plug Back T.D. *505'* 22. If Multiple Compl., How Many *—* 23. Intervals Drilled By *Rotary Tools* Cable Tools *X*

24. Producing Interval(s), of this completion - Top, Bottom, Name
456' - 480'

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
NONE

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>8 3/8</i>	<i>26</i>	<i>448</i>	<i>12</i>	<i>250 SKS (CIV)</i>	<i>—</i>

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<i>2 3/8</i>	<i>500'</i>	<i>—</i>

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<i>2 3/8</i>	<i>500'</i>	<i>—</i>

31. Perforation Record (Interval, size and number)

N.A. OPEN HOLE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<i>— 0 —</i>	<i>— 0 —</i>

33. PRODUCTION

Date First Production *6/1/82* Production Method (Flowing, gas lift, pumping - Size and type pump) *PUMP* Well Status (Prod. or Shut-in) *Prod.*

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<i>6/1/82</i>	<i>24</i>	<i>—</i>	<i>1</i>	<i>1</i>	<i>— 0 —</i>	<i>1/2</i>	<i>— 0 —</i>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<i>— 0 —</i>	<i>— 0 —</i>	<i>1</i>	<i>1</i>	<i>— 0 —</i>	<i>1/2</i>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
— NA —

Test Witnessed By
Joseph B. Schiel Jr

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Joseph B. Schiel Jr* TITLE *Agent* DATE *23 June 82*