

OIL CONSERVATION DIVISION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>MW J Producing Co</u>		Lease <u>Don Canyon 36 I State</u>		Well # <u>1</u>	
Location of Well	Unit <u>1980S 660E I</u>	Section <u>36</u>	Township <u>16</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor <u>Tri Service Drilg Co</u>			Type of Equipment <u>Rotary ASAP</u>		
* Witness - <u>Marginal</u>					
<u>APPROVED CASING PROGRAM</u>					

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17	13 3/8	48#		420'	400SX Circ
11	8 5/8	24 + 32#		1900'	1150SX Circ
7 7/8	5 1/2	15.5# + 17#		9600'	350SY

Casing Data:

Surface _____ joints of _____ inch 24 # Grade J-SS

(Approved) (Rejected)

Inspected by M.S. date 5/19/81

Cementing Program

Size of hole 11" Size of Casing 8 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 2 jts welded yes

TD of hole 2037' Set 2037' Feet of 8 5/8" Inch 24 # Grade J-SS

New-used csg. @ 2037' with 200 sacks neat cement around shoe

+ 800 sax Hal. Lite additives 5# gils, 10# salt, 1/4# flocc

Plug down @ 5800 (AM) (PM) Date 5/20/81

Cement circulated No No. of Sacks -0-

Cemented by Halliburton Witnessed by Mrs. Stillfield

Temp. Survey ran @ 11:00 (AM) (PM) Date 5/20/81 top cement @ 20'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

centralizers @ 1997'-1917'-1837'

lost drill break @ 930'

1 Run 1" tubing + tagged Toc @ 350'

Pumped 160sx C 490cc

cement circulated to surface -