

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

MAY 25 1981

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator MWJ Producing Company	8. Farm or Lease Name Dog Canyon 36 I State
3. Address of Operator 1804 First National Bank Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>16S</u> RANGE <u>27E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Und. Crow Flats Mor...</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3524.4' Gr.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17" hole and drilled to 420'. POOH and RU Csg. Crew and ran 13 jts. 13 3/8" 48# casing, set at 420' and cemented with 470 sx. Class C, 2% CaCl. Circulated 45 sacks. PD at 3:00 PM 5/15/81. WOC & NU BOP. Tested casing to 1,000 psi. Held Ok. Drilled cement and plug. Reduced hole to 11" and drilled to 2037'. RU and ran 53 jts. 8 5/8" 24# casing. Set at 2037' and cemented with 800 sacks. Halliburton-Lite-Weight, Class C, 5# Gilsonite and 1/4 lbs. Flocele/sack, followed with 200 sacks. Class C, 2% CaCl. PD at 5:45 PM 5/20/81. Ran temp. Survey, Cement came back to 1920'. PU 11 jts. 1" tubing and RU Halliburton. Cemented down back side of casing with 150 sacks Class C, 2% CaCl. Circulated 10 sacks. WOC, Set Slips, cut off, NU. Reduced hole size to 7 7/8" and drilled plug. Resumed drilling operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 5/21/81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: