

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	1
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LAND OFFICE	
OPERATOR	1

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5a. Indicate Type of Lease

State ☒ Free ☐

5. State Oil &amp; Gas Lease No.

L-6517

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MWJ Producing Company	8. Farm or Lease Name Dog Canyon 36 I State
3. Address of Operator 1804 First National Bank Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM East LINE, SECTION 36 TOWNSHIP 16S RANGE 27E NMPN.	10. Field and Pool, or Wildcat Und. Crow Flats Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3524.4' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17" hole and drilled to 420'. POOH and RU Csg. Crew. Ran 10 jts. 13-3/8" 48# casing, set at 420' and cemented with 470 sx. Class C, 2% CaCl. Circulated 45 sacks. PD at 3:00 P.M. 5/15/81. WOC 25-1/2 hours. NU BOP. Tested casing to 1,000 psi. Held OK. Drilled cement and plug. Reduced hole to 11" and drilled to 2037'. RU and ran 53 jts. 8-5/8" 24# casing. Set at 2037' and cemented with 800 sacks Halliburton-Lite-Weight, Class C, 5# Gilsontite and 1/4 lb. Flocele/sack, followed with 200 sacks. Class C, 2% CaCl. PD at 5:45 P.M. 5/20/81. RU and Ran Temp. Survey, Top of cement at 30'. PU 11 jts. 1" tbg. and RU Halliburton. Cemented down back side of casing with 150 sacks Class C, 2% CaCl. Circulated 10 sacks. WOC for 30-1/2 hrs. (Total both cement jobs). Set slips, cut off, NU. Tested casing to 1500psi. for 30 min. Held OK. Yellow Jacketed BOP & stack to 3000 psi.- OK. Reduced hole size to 7-7/8" and drilled plug. Resumed drilling operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Mark TITLE Agent DATE 5/27/81APPROVED BY W. A. Gussitt TITLE SUPERVISOR, DISTRICT II DATE JUN 03 1981

CONDITIONS OF APPROVAL, IF ANY: