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NEW MEXICO OIL CONSERVATION COMMISSION

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AUG 17 1981

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6517
7. Unit Agreement Name
8. Farm or Lease Name Dog Canyon 36 I State
9. Well No. 1
10. Field and Pool, or Wildcat Und. Crow Flats Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
MWJ PRODUCING COMPANY /

3. Address of Operator
1804 First National Bank Bldg. Midland, Texas 79701

4. Location of Well
UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 36 TOWNSHIP 16S RANGE 27E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3524.4' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Run tbg., Log, & perf. & test</u> <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Run additional 75 jts tbg & tag bottom @ 9549'. Test csg to 3850 psi. Held OK.
Release pressure & circ well with 150 bbls 3% KCL wtr. Run Gamma-Ray-Tie-in log.
Perf from 9486-9502' W/2 SPF. Flow for 1 hr. Moved in tank btry & surface equip.
Prep to run 4-point test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pat Bishop TITLE Agent DATE 7/27/81

APPROVED BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE AUG 20 1981

CONDITIONS OF APPROVAL, IF ANY: