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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
AUG 17 1981
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: L-6517

1a. TYPE OF WELL

b. TYPE OF COMPLETION: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: Dog Canyon 36 I State

2. Name of Operator: MWJ PRODUCING COMPANY

9. Well No.: 1

3. Address of Operator: 1804 First National Bank Bldg. Midland, Texas 79701

10. Field and Pool, or Wildcat: Crow Flats (Morrow)

4. Location of Well

UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 36 TWP. 16S RGE. 27E NMPM

12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
5/14/81	6/23/81	7/27/81	3534.4 DF	3524.4

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9593'	9549'		→	0-9593	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 9486-9502' Morrow

25. Was Directional Survey Made: Yes

26. Type Electric and Other Logs Run: Dual Laterlog Micro-SFL; Compensated Neutron Formation Density

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	420'	17-1/2"	470 sx	
8-5/8"	24#	2037'	11"	1150 sx	
4-1/2"	11.6#	9592'	7-7/8"	200 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	9480'	9480'

31. Perforation Record (Interval, size and number)

9486-9502'
34"
32

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9486-9502	No treatment

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
7/27/81	Flowing	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
7/27/81	3	17/64		0	2631	0	---

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
2191	pkr		---	2631	---	---

34. Disposition of Gas (Sold, used for fuel, vented, etc.): vented

Test Witnessed By: J. S. Schlagal

35. List of Attachments: C-122 & Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. S. Schlagal TITLE Agent DATE 8/12/81

INSTRUCTIONS

This form is to be filed with the appropriate Dist[illegible] Office of the Commission not later than 20 day[illegible] of the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 35 through 44 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon	7930	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	8534	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	8948	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	194	T. Miss	9550	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	910	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	1726	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	3140	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	5170	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	6336	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)	7412	T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1700	1700	Red Beds, Anhydrite, Sand				
1700	3140	1440	Dolomite, Lime, Anhydrite				
3140	5170	2030	Shale, dolomite, Lime, Sand, Anhydrite				
5170	6336	1266	Shale, dolomite, lime				
6366	9200	2834	Lime, dolomite, shale				
9200	9514	314	Sandstone, shale				
9514	9550	36	Shale				
9550	9593	43	Lime				