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NEW MEXICO OIL CONSERVATION COME HON REQUEST FOR ALLOMABLE

Form C-104 Supersedes Old C-104 and C-110
ERECEIVED

FILE		AND	-Kecsites	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL (SAS	
LAND OFFICE	4		NOV 2 1981	
TRANSPORTER OIL				
GAS	1		O. C. D.	
PRORATION OFFICE	-		ARTESIA, OFFICE	
Operator				
MWJ PRODUCING CO	MPANY /			
Address				
1804 First Natio		l, Texas 79701		
Reason(s) for filing (Check proper box		Other (Please explain)		
New Well	Change in Transporter of: Oil Dry Gas			
Recompletion Change in Ownership	Casinghead Gas Conden			
Change in Ownership				
If change of ownership give name	N/A			
and address of previous owner				
I. DESCRIPTION OF WELL AND	LEASE	ormation Kind of Leas	e Lease No.	
Lease Name	Well No. Pool Name, Including Fo	St. A. E. Jan		
Dog Canyon 36 I Sta	te 1 A Morrow (Boug	(11-6)	State L-6517	
Location / T 19	80 Feet From The South Line	e and 660 Feet From	The East	
Unit Letter 1 ; 19	Feet From The Boden Line	e and reet riom	The	
Line of Section 36 To	wnship 16S Range	27E , NMPM,	Eddy County	
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	and conv of this form is to be sent!	
Name of Authorized Transporter of Oi	Permian (Eff. 9 /	1		
Permian Corporation	·	P.O. Box 1183 Houst	on, Texas 77001 ved copy of this form is to be sent)	
Name of Authorized Transporter of Co	isingheda Gus or Dif Gus X_1	1	aso, Texas 79978	
El Paso Natural Gas	Unit Sec. Twp. Rge.	Is gas actually connected? Wh		
If well produces oil or liquids, give location of tanks.	I 36 16S 27E	yes	10/29/81	
	ith that from any other lease or pool,	i		
V. COMPLETION DATA	ith that from any other lease or poor,	Brve comminging order		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completi		X	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
5/14/81	7/27/81 Name of Producing Formation	9593 Top Oil/Gas Pay	9549 Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	·	9486'	9480'	
3534.4 DF	Bough C	1 9400	Depth Casing Shoe	
9486-9502'				
7400 9302	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17-1/2"	13-3/8"	420'	470 sx	
11"	8-5/8"	2037	1150 sx 200 sx	
7-7/8"	4-1/2"	9592'	200 SX	
	TOP ATTOWARTE (Total Total Total	free secretary of total volume of land oi	and must be equal to or exceed top allow-	
V. TEST DATA AND REQUEST I	able for this de	pth or be for full 24 hours)	-,	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
·			A Property of the second	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size No	
		Water - Bbls.	Gas-MCF	
Actual Prod. During Test	Oil-Bbls.	wdter-Bbie.		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
2631	24 hrs	0		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 17/64"	
back pressure	2191 psi			
VI. CERTIFICATE OF COMPLIA	NCE	1)	ATION COMMISSION	
			96)	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY_ W. A. Essett		
· ·				
(Sh 1 (St. 1 2)		to the second for all	compliance with RULE 1104.	
Cur ushow		It was form must be accome	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Agent	,	tests taken on the well in acc	ordance with RULE 111.	
	Title)	able on new and recompleted to	oust be filled out completely for allow- wells.	
10/29/81		Fill out only Sections I.	II. III. and VI for changes of owner,	
1	Date)	well name or number, or transpo	orten or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.