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FILE		AND	Effective 1-1-	65
U.S.G.S.		SPORT OIL AND NATURAL	SAS	
IRANSPORTER OIL GAS V	SEP 21 '88	1		
OPERATOR				
PRORATION OFFICE	<u>O. C. D</u>	<u> </u>		
MWJ PRODUCING COM	PANY			
Address 400 W Illinois Su	ite 1100 Midland, To	exas 79701		
Reason(s) for filing (Check proper box)		Other (Please explain)		1
lew Well	Change in Transporter of:	X		
lecompletion	Oil Dry Gas			
hange in Ownership	Casinghead Gas Condens		,	J
change of ownership give name ad address of previous owner		- 12	r 1	
ESCRIPTION OF WELL AND I	LEASE	region Kind of Leas	30	Lease No.
ease Name		State Fader	al or Fee State	L-6517
og Canyon 36 I Stat	e 1 Crow Flats	MOIIOW	<u></u>	
Unit Letter I : 198	0 Feet From The South Line	e and Feet From	The East	
Line of Section 36 Tow	vnship 16S Bange	27Е , ммрм, Е	Eddy	County
ESIGNATION OF TRANSPOR7	TER OF OIL AND NATURAL GA	<u>s</u>		
Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which appr	oved copy of this form up ouston, Texa:	
Permian		P. O. Box 1183 Ho Address (Give address to which appr	oved copy of this form i	$\frac{S}{s \text{ to be sent}}$
icme of Authorized Transporter of Cas		400 W Illinois Su		
MWJ Producing Compa			hen	
well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. P. Re.	ves	9/16/8	8
	th that from any other lease or pool,			
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same F	les'v. Diff. Restr.
Designate Type of Completio	on - (X) X		1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
5/14/81	7/27/81	9593'	9549' Tubing Depth	
llevations (DF, RKB, RI, GR, etc.)	Name of Producing Formation	Top O!1/Gas Pay 9486'	9480'	
3534.4' DF	Bough C	9480	Depth Casing Shoe	
Perforations 9486-9502'				
9486 9502	TUBING, CASING, AND	CEMENTING RECORD	······································	
HOLE SIZE		DEPTH SET	SACKS C	<u> </u>
	CASING & TUBING SIZE		170	ot ID-3
	CASING & TUBING SIZE	420'	470 sx /	
17-1/2"	13-3/8*	420'	1150 sx	9-23-88
17-1/2" 11"			1150 sx	
17-1/2" 11"	13-3/8" 8-5/8" 4-1/2"	2037' 9592'	1150 sx 200 sx	chy. GT: EPN
17-1/2" 11" 7-7/8"	13-3/8" 8-5/8" 4-1/2"	20371 95921 Iter recovery of total volume of load o	1150 sx 200 sx	chy. GT: EPN
17-1/2" 11" 7-7/8" TEST DATA AND REQUEST F	13-3/8" 8-5/8" 4-1/2" OR ALLOWABLE (Test must be a able for this de	20371 95921 Ster recovery of total volume of load o epth or be for full 24 houre)	1150 SX 200 SX il and must be equal to	chy. GT: EPN
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