

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR  
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FNL & 990' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☒  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE

NM -054434

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal "BQ" Com

9. WELL NO.

7

10. FIELD OR WILDCAT NAME  
Eagle Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit D, Sec. 27-T17S-R25E

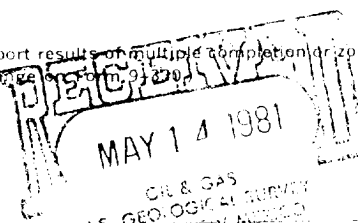
12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3543' GR

(NOTE: Report results of multiple completion or zone change.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
Spudded a 17-1/2" hole at 5:00 PM 5-4-81. TD 360'- Ran 8 joints of 13-3/8" 48# K-55 ST&C casing set at 360'. 1-Texas Pattern guide shoe at 360'. Flapper float insert at 319'. Cemented w/350 sacks Class C 4% CaCl. Slurry weight 14.8 1.32 cu ft/sack. Compressive strength of cement - 1875 psi in 12 hours. PD 5:30 AM 5-5-81. Bumped plug to 500 psi, released pressure & float held okay. Cement circulated 50 sacks to pit. WOC 12 hours. Reduced hole to 12-1/4". Drilled plug & resumed drilling. Ran 29 joints of 8-5/8" 24# J-55 ST&C casing set at 1201'. 1-Regular Pattern guide shoe at 1201'. Flapper float insert at 1156'. Cemented w/600 sacks 65-35 Poz, 4% D-20 gel, 8# Kolite, (D-42), 1/4# celloflakes (D-29 & 3% CaCl. Tailed in w/150 sacks Class C 2% CaCl. Pd 5:30 PM 5-6-81. Bumped plug to 500 psi, released pressure & float held okay. Cement did not circulate. WOC 6 hours. Ran Temperature Survey & found top of cement at 420'. Ran 1". Tagged cement at 410'. Spotted 325 sacks Class C 4% CaCl. PD 12:00 midnight 5-6-81. Cement circulated 10 sacks to pit. WOC 18 hrs & 45 minutes. NU & tested to 1000 psi, okay. Reduced hole to 7-7/8". Resumed drilling. Subsurface Safety Valve: Manu. and Type Set @ Ft.

18. I hereby certify that the foregoing is true and correct Engineering

SIGNED *Francis Goodlett* TITLE Secretary

DATE 5-11-81

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD  
ROGER A. CHAPMAN

TITLE

DATE

MAY 14 1981