Forma 9-331 (May 1963)	N. O.C.D. COPY UNITED STATES PARTMENT OF THE INTERINGEOLOGICAL SURVEY	SUBMIT IN TRIPLICATE (Other instructions on reverse side)	5. LEASE DESIGNATION AND SERIAL NO. NM-054434
(Do not use this form f Use "	NOTICES AND REPORTS C or proposals to drill or to deepen or other a APPLICATION FOR PERMIT " for the permit	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL GAS WELL OTHER UL 151981			7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
2. NAME OF OPERATOR Yates Petroleu 3. Address of operator	m Corporation /	OIL & GAS GEOLOGICAL SURVEY	Federal "BQ" Com 9. wELL NO.
207 South 4th St., Artesia, NM 88210 ROSWELL, NEW MEXICO			7 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	FNL & 990' FWL	JUL 1719 81	11. SEC., T., B., M., OB BLK. AND SUBVEY OR ABEA
		PT (P. etc.)	Unit D, Sec. 27-T17S-R25
14. PERMIT NO.	15. ELEVATIONS (Show whether DF 3543' GR	ATTENA CLADE	Eddy NM
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
	OF INTENTION TO :		EQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*		X ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Productio	n Casing, Perforate X Its of multiple completion on Well
(Other) 17. DESCRIBE PROPOSED OR COMP proposed work. If well nent to this work.)*	LETED OPERATIONS (Clearly state all pertinen is directionally drilled, give subsurface local	Completion or Recon	npletion Report and Log form.) es, including estimated date of starting any lical depths for all markers and zones perti-
LT&C casing set at 84 8378'. Cemented w/45 antifoam, 5# KCL. Ta antifoam, 5# KCL. PI 8321-8326' w/20 .50" MS acid, N2 & ball se at 8310'. Squeezed p gun on wireline & per at 8192'. No show of Swabbed well dry. Sh perforations 8238-44 w/20 .40" holes. Tre gas w/swab run, TSTM on wireline & perfora	ealers. Swabbed well. Pulle perforations 8321-26 w/70 s forated 8238-8244' w/7 .40 gas. Acidized perforation now of gas. Pulled tubing w/70 sacks cement. WIH w eated perforations 8160-70 Released packer & RBP. ated 7949-8086' w/23 .42" w/6 holes; 8062-68' w/7 ho BP at 8118'. Set packer a	hoe set at 8420' & 1 I, .6% D-112 Flac, . ", .4% gel D-108 Fla WIH w/casing gun on r at 8269'. Acidize ed tubing & packer. sacks Class "H" ceme 0" holes. Ran tubir ns 8238-44' w/1000 g & packer. Set ceme /casing gun on wirel ' w/1000 gals 7-1/2% Moved RBP up hole & holes as follows: 7 les & 8084-86' w/3	-diff fill float set at 3% D-65 Tic, .2# D-46 ac,.3% D-65 Tic, .2# D-46 wireline & perforated ed well w/1000 gals 7-1/2% Ran cement retainer & set ent. Pulled tbg. WIH w/casin g & packer dry. Set packer gals 7-1/2% MS acid & N2. ent retainer & squeezed line & perforated 8160-70'
18. I hereby certify that the f SIGNED <u>Learne</u>	TITLE E	ngineering Secretar	Y DATE7/13/81
(This space for Federal of ROGE	State office INT A N		<u> </u>
APPROVED BY CONDITIONS OF APPRO	TITLE		DATE
	OLOGICAL SURVEY	ns on Reverse Side	

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Pulled tubing & packer. Moved RBP up hole to approximately 7850' & tested to 3000 psi. WIH w/casing gun on wireline & perforated 7720-70' w/10 .42" holes as follows: 7720-22' (3 holes) & 7764-70' (7 holes). Spotted acid across perforations 7720-70'. Set RBP at 7849' & packer at 7693'. Treated w/2500 gallons 15% DS-30 acid, nitrogen & ball sealers. Recovering load.