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5-24-81 21. PLUG, BACK 8376 <sup>1</sup> ), OF THIS COMILE	8-7-8	1 22. IF MULT	proa.) 18				10 11	LEV. CASINGHEAD
21. PLUG, BAGR 8376 <sup>1</sup> ), OF THIS COMILE	T.D., MD & TVD			ELEVATIONS 354	(DF, RKB, 1) 3 GR	RT, GR, ETC.)*	10. DI	Castronead
), OF THIS COMILE		HOW M.	TIPLE COMPL.		NTERVALS RILLED BY	ROTARY TOOL 0-8420'	s	CABLE TOOLS
	TION COD DOUTUN	NAME (M	D AND TUDY		>	0-0420	1 25	WAS DIRECTIONAL
	110A10F, B0110A	a' surre in	ID AND IVD)					SURVEY MADE
)-22'; 7764-	-70' Strawn							No
HER LOGS RUN							27. WA	s well cored
OC; DLL	CASING REC	CONTRACTOR	out all string	not in anall)				
EIGHT, LB./FT.	DEPTH SET (MD)	· · · · · · · · · · · · · · · · · · ·	LE SIZE		EMENTING	RECORD	1	AMOUNT PULLED
48#	360'	17	7-1/2"		350			
24#	1201'		2-1/4"		1075		[1	
.5 & 11.6#	8420'		-7/8''		635		-	X J
LINER	RECORD	1		30.		TUBING RECO	RD	
(MD) BOTTO	M (MD) SACKS	CEMENT"	SCREEN (M			· · · ·	D)	PACKER SET (MD)
				2-3/	8''	7687'		7687'
Interval, size and	number)		82.	ACID, SH	OT, FRACT	URE, CEMENT	SQUE	EZE, ETC.
			DEPTH IN	TERVAL (MD)				
			7720-7	0'			×	
√10 .42" h	oles							
						Z/o KOL Q	<u>, 002</u>	40000/ Sanc
PRODUCTION	METHOD (Flowing,			and type of 1	nump)	WELL	STATUS	(Producing or
	Flowing							
	m1.0/		UIL-BBL.	GAS	-мс <b>г</b> . 108	WATERBBL	.   '	GAS-OIL RATIO
NG PRESSURE   CA	LCULATED OIL	-HBT			WATER-		OIL GR	AVITY-API (CORR.)
acker			21	.5			-	
Vented	will be so							
					D	1		
Deviation	Survey				2	all available ro	ecords	
i ArcPointe and	ning mentuden	En En		7 1981	arv	wrunnt bit. I'		-11-81
		TITLE	STUCCAT	6 Jecre	y	DATE	· ۱	
	5 & 11.6#         LINER         (MD)       BOTTO         Interval, size and         /10 .42"         PRODUCTION         S TESTED         12 hrs         IC PRESSURE         CAR         A, used for fuel, the         Vented         Deviation         be foregoing and	5 & 11.6#     8420'       LINER RECORD       (MD)     DOTTOM (MD)     SACKS       INTER RECORD       (MD)     DOTTOM (MD)     SACKS       INTER RECORD       (MD)     DOTTOM (MD)     SACKS       INTER RECORD       INTER REC	5 & 11.6#       8420'       7-         LINER RECORD       (MD)       BOTTOM (MD)       SACKS CEMENT"         Interval, size and number)       Acks cement"       Image: Sacks cement"         Interval, size and number)       PROI         PROUCTION METHOD (Flowing, gas lift, proposed by the size size size size size size size siz	5 & 11.6#       8420'       7-7/8"         LINER RECORD         (MD)       DOTTOM (MD)       SACKS CEMENT"       SCREEN (M         INTER RECORD         MILE RECORD         MILE RECORD         MILE RECORD         MILE RATE         A definition of formation is complete and corr         PRODUCTION         PRODUCTION <t< td=""><td>5 &amp; 11.6#       8420'       7-7/8"         LINER RECORD       30.         (MD)       BOTFDM (MD)       SACKS CEMENT"       SCREEN (MD)         NIC       2-3/         atterval, size and number)       82.       ACID. SHO         perform interval, size and number)       82.       ACID. SHO         /10 .42" holes       9720-70'       1000000000000000000000000000000000000</td><td>5 &amp; 11.6#       8420'       7-7/8"       635         LINER RECORD       30.       SIZE       2-3/8"         (MD)       DOTFOM (MD)       SACKS CEMENT"       SCREEN (MD)       SIZE         Atterval, size and number)       32.       ACID. SHOT. FRACT         Atterval, size and number)       32.       ACID. SHOT. FRACT         Materval, size and type of pump)       N2 &amp; gel       Structure         PRODUCTION       Flowing       OIL -BBL.       GAS-MCF.         PRODUCTION       TEST PERIOD       -       108         STESTED       CHOKE SIZE       PROD'N. FOR       OIL -BBL.       GAS-MCF.         12 hrs       1/4"       TEST PERIOD       -       108         G PRESURE       CALCULATED       OIL -BBL.       GAS-MCF.       VATER-         ckeer</td><td>5 &amp; 11.6#       8420'       7-7/8"       635         LINER RECORD         (MD)       BOTFOM (MD)       SACKS CEMENT"       SCREEN (MD)       SIZE       DEPTH SPT (MC)         (MD)       BOTFOM (MD)       SACKS CEMENT"       SCREEN (MD)       SIZE       DEPTH SPT (MC)         Alterval, size and number)       82.       ACID. SHOT. FRACTURE, CEMENT         /10.42"       holes       BEPTH INTERVAL (MD)       AMOUNT AND KINI         /10.42"       holes       PRODUCTION       MULL       AMOUNT AND KINI         /10.42"       holes       PRODUCTION       MULL       STUE       Stue         /10.42"       Flowing       OIL - BEL       GAS-MCF.       WATER-BEL       STUE         /2 hrs       1/4"       TEST PERIOD       -       108       -         /2 hrs       1/4"       TEST PERIOD       -       108       -         /2 hrs       1/4"       TEST PERIOD       -       108       -         /2 hrs</td><td>5 &amp; 11.6#       8420'       7-7/8"       635         LINER RECORD       30.       TUBING RECORD         (MD)       BOTEOM (MD)       SACKS CEMENT"       SCREEN (MD)       SIZE       DEPTH SET (MD)         ANDURATION (MD)       SACKS CEMENT"       SCREEN (MD)       SIZE       DEPTH SET (MD)         ANDURATION (MD)       SACKS CEMENT"       SCREEN (MD)       SIZE       DEPTH SET (MD)         ANDURATION (MD)       SACKS CEMENT"       SCREEN (MD)       SIZE       DEPTH SET (MD)         ANDURATION (MD)       SACKS CEMENT"       SCREEN (MD)       ANOUNT AND KIND OF M         ANDURATION (MD)       ANOUNT AND KIND OF M       TTt'd W/2500 g.15         /10       .42"       holes       NZ &amp; ball sealers         gel 2% KCL &amp; CO2       SIMOPLO       SIMOPLO         PRODUCTION       Flowing       SIMOPLO         S TESTED       CHOKE SIZE       PRODUCTION       WATER-BEL         12 hrs       1/4"       PRODUCT       OAS-MCF.       WATER-BEL         12 hrs       1/4"       PRODUCH NATE       OAS-MCF.       WATER-BEL         12 hrs       1/4"       PRODUCH NATE       OAS-MCF.       WATER-BEL       OIL OR         Choke size       -       215</td></t<>	5 & 11.6#       8420'       7-7/8"         LINER RECORD       30.         (MD)       BOTFDM (MD)       SACKS CEMENT"       SCREEN (MD)         NIC       2-3/         atterval, size and number)       82.       ACID. SHO         perform interval, size and number)       82.       ACID. SHO         /10 .42" holes       9720-70'       1000000000000000000000000000000000000	5 & 11.6#       8420'       7-7/8"       635         LINER RECORD       30.       SIZE       2-3/8"         (MD)       DOTFOM (MD)       SACKS CEMENT"       SCREEN (MD)       SIZE         Atterval, size and number)       32.       ACID. SHOT. FRACT         Atterval, size and number)       32.       ACID. SHOT. FRACT         Materval, size and type of pump)       N2 & gel       Structure         PRODUCTION       Flowing       OIL -BBL.       GAS-MCF.         PRODUCTION       TEST PERIOD       -       108         STESTED       CHOKE SIZE       PROD'N. FOR       OIL -BBL.       GAS-MCF.         12 hrs       1/4"       TEST PERIOD       -       108         G PRESURE       CALCULATED       OIL -BBL.       GAS-MCF.       VATER-         ckeer	5 & 11.6#       8420'       7-7/8"       635         LINER RECORD         (MD)       BOTFOM (MD)       SACKS CEMENT"       SCREEN (MD)       SIZE       DEPTH SPT (MC)         (MD)       BOTFOM (MD)       SACKS CEMENT"       SCREEN (MD)       SIZE       DEPTH SPT (MC)         Alterval, size and number)       82.       ACID. SHOT. FRACTURE, CEMENT         /10.42"       holes       BEPTH INTERVAL (MD)       AMOUNT AND KINI         /10.42"       holes       PRODUCTION       MULL       AMOUNT AND KINI         /10.42"       holes       PRODUCTION       MULL       STUE       Stue         /10.42"       Flowing       OIL - BEL       GAS-MCF.       WATER-BEL       STUE         /2 hrs       1/4"       TEST PERIOD       -       108       -         /2 hrs       1/4"       TEST PERIOD       -       108       -         /2 hrs       1/4"       TEST PERIOD       -       108       -         /2 hrs	5 & 11.6#       8420'       7-7/8"       635         LINER RECORD       30.       TUBING RECORD         (MD)       BOTEOM (MD)       SACKS CEMENT"       SCREEN (MD)       SIZE       DEPTH SET (MD)         ANDURATION (MD)       SACKS CEMENT"       SCREEN (MD)       SIZE       DEPTH SET (MD)         ANDURATION (MD)       SACKS CEMENT"       SCREEN (MD)       SIZE       DEPTH SET (MD)         ANDURATION (MD)       SACKS CEMENT"       SCREEN (MD)       SIZE       DEPTH SET (MD)         ANDURATION (MD)       SACKS CEMENT"       SCREEN (MD)       ANOUNT AND KIND OF M         ANDURATION (MD)       ANOUNT AND KIND OF M       TTt'd W/2500 g.15         /10       .42"       holes       NZ & ball sealers         gel 2% KCL & CO2       SIMOPLO       SIMOPLO         PRODUCTION       Flowing       SIMOPLO         S TESTED       CHOKE SIZE       PRODUCTION       WATER-BEL         12 hrs       1/4"       PRODUCT       OAS-MCF.       WATER-BEL         12 hrs       1/4"       PRODUCH NATE       OAS-MCF.       WATER-BEL         12 hrs       1/4"       PRODUCH NATE       OAS-MCF.       WATER-BEL       OIL OR         Choke size       -       215

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**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
Hem 29: "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

871-233					-	
	8343	Chester				
	2010	ALOKA				
	016/	Strawn				
	7250	Lwr Canyon				
	6304	Cisco				
	5280	Wolfcamp Lime				
	4110	Abo				
	2044	Glorieta				
	754	San Andres				
TRUE VERT. DEPTH	MEAS. DEPTH					
4t	TOP	NAME	DESCRIPTION, CONTENTS, ETC.	BOTTOM	TOP	FORMATION
	GEOLOGIC MARKERS	35. GEOLOG	MARY OF FOROUS ZONES: SHUW ALL INFORTAST ZONES OF FOROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DEHL.STEM TESTS, INCLUDING DEFTH INTERVAL TESTED, CUSHION (SED, TIME TOOL OFFN, FLOWING AND SHUT-IN PRESSFRES, AND RECOVERIES	WARY OF FOROUS ZONES: SHOW ALL INFURTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OTEN, FLOWING	ROUS ZONES: MITANI ZONES OF PO TESTED, CUSHION	51.5

837-497

	NEW MEXICO WELL LOCATIO	DILL CONSER ON AND ACRE		AUG 1 3 1931	10m, 0-10) Specsedes, 0-128 136 mixe 1-1-65 1
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Yates Petroleum	1 Corporation	Fede	eral BQ Com	ARTESIA CONCE	7
t Letter Section D 27	Tewnship 17S	21	5E	Eddy	, .
D 27 and Footage Location of Wel				in a second	
660 feet trom		990 27	a l	West	
and Level Elev. Prov 3543	humme storestore. Strawn	Lad	Strawn	320	)
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<ol> <li>If more than one le dated by communiti</li> </ol>	ase of different ownersh zation, unitization, force	ip is dedicated -pooling.coc?	I to the s	e a second al al al second	o laco consoli-
X Yes No	If answer is "yes!"	type of consoli	idation Commu	mitization	
If answer is "no."	list the owners and trac	t descriptions	which have a s	in a second dest. Gas	
this form if necessa	nry.)		dan mahalikan prosta sara dan sara s		
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## LANDIS DRILLING COMPANY POST OFFICE BOX 3579 MIDLAND, TEXAS 79702

)PERATOR	Yates Petroleum Corp			ADDRESS	207 South 4th	n St., Artesia, N. M
EASE NAME	Federal "BQ" #7	WEL	L NO	7	FIELD	
OCATION	660; FNL & 990; FWL, Sec.	27, 2	<u>r175, R</u>	25E, Ed	dy County, N. M.	
ЭЕРТН	ANGLE INCLINATION DEG	REES			DISPLACEMENT	DISPLACEMENT ACCUMULATED
360 659 1201 1487 1665 2015 2322 2725 3222 3686 4155 4286 4779 4934 5120 5623 6121 6621 7120 7619 7698 8195	$ \begin{array}{c} 1/2\\ 1-1/2\\ 3/4\\ 1-1/2\\ 1-1/2\\ 1-3/4\\ 1-3/4\\ 1-3/4\\ 1-1/4\\ 3/4\\ 1/2\\ 3/4\\ 1\\ 2-1/2\\ 2\\ 1-1/2\\ 2\\ 1-1/2\\ 3/4\\ 3/4\\ 1\\ 3/4\\ 1\\ 1/2\\ 1\\ 1/2\\ 1\\ 1/2 1 $			Crived C 1931 C 193 C 25 C 25	3.14 7.83 7.09 7.49 4.66 10.69 9.38 8.79 6.51 4.05 6.14 2.29 21.50 5.41 4.87 4.39 6.52 6.55 8.71 6.53 .69 8.67 1.96	3.14 10.97 18.06 25.55 30.21 40.90 50.28 59.07 65.58 69.63 75.77 78.06 99.56 104.97 109.84 114.23 120.75 127.30 136.01 142.54 143.23 151.90 153.86

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

LANDIS DRILLING COMPANY

M. Kandy Contracts Manager TILLE

## AFFIDAVIT:

Before me, the undersigned authority, appeared <u>Gary W. Chappell</u> known to me to be the person whose name is subscribed herebelow, who en making deposition, under eath states that he is acting for and in behalf of the Operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

AFFIDANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 27th day of May , 1961

Notary Public in and for the