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Designate Type of Completion - (X)    X    X    X      Cate Spudded    Bore Compl. Ready to Pred.    Total Depth    B420'      Sections (D), RAS, RT, CR. etc.,    Name of Producting Permuticin    Top Odd/Gas Pay    B420'      Sold 3'    Strawn    7720'    B420'      Sold 3'    Strawn    7720'    B420'      Producting Permuticin    Top Odd/Gas Pay    B420'      Producting Permuticin    Strawn    7720'      Producting Permuticin    Top Odd/Gas Pay    B420'      Producting Permuticin    Strawn    7720'      Producting Permuticing Permutici	this production is commingled with the commingle of the commin				Plug Back Same Resty, Diff. Rest	
Cate Spudded  Dice Cempl Hendy to Prod.  Total Depth  P.B.T.D.    S_4_281  8-7-81  8-7-81  8220'  8376'    Strawn  Strawn  Top OU/Gas Pay  8420'    3543'  Strawn  7720'  8420'    TUBING, CASING, AND CEMENTING RECORD  8420'  8420'    HOLE SIZE  CASING & TUBING, CASING, AND CEMENTING RECORD  8420'    HOLE SIZE  CASING & TUBING, CASING, AND CEMENTING RECORD  8420'    HOLE SIZE  CASING & TUBING, CASING, AND CEMENTING RECORD  8420'    HOLE SIZE  CASING & TUBING, CASING, AND CEMENTING RECORD  SACKS CEMENT    17-1/2"  13-3/8''  360'  350    12-11/4"  8-5/8''  1201'  1025    7-7/8"  4-1/2"  8420'  635    2-3/8"  2-3/8"  7687'  1201'    IL WELL  Offer state offer recovery froat volume of load oil and must be equal to or exceed to the first New Cit Run To Tona*  Dife of Test    IL WELL  Dife of Test  Producing Method (Firon, pump, gos lift, etc.)    Casing Pressure  Casing Pressure  Chole Size			1 1	i i		
5-4-81  8-7-81  8420'  8376'    isvertiesa (DF, RAB, R7, GR, etc.)  Name of Producting Formation  Top OU/Gas Pay  R420'    3543'  Strawn  7720'  R420'    9  01/700'  Depth Casing Ence    1720-70'  Depth Casing Ence    1720-70'  R420'    100LE SIZE  CASING, AND CEMENTING RECORD    HOLE SIZE  CASING & TUBING SIZE  DEPTH SET    17-1/2''  13-3/8''  360'    12-1/4''  8-5/8''  1201'    12-1/4''  8-5/8''  1201'    12-1/4''  8-5/8''  1201'    12-1/4''  8-5/8''  1201'    12-1/4''  8-5/8''  1201'    12-1/4''  8-5/8''  1201'    12-1/4''  8-5/8''  1201'    12-1/4''  8-5/8''  1201'    12-1/4''  8-5/8''  160''    12-1/4''  8-5/8'''  100''    12-1/4''  8-10''  633''    12-1/4''  8-10'''  100'''''''''''''''''''''''''''''''''''				<u>l</u>	P.B.T.D.	
IDENTIFY INTER OF PERMINE      IDENTIFY INTERPOLATION INFORMATION      Strawn      3363'      Strawn      7720'      8420'      TUBING, CASING, AND CEMENTING RECORD      NOTE SIZE      CONTRACT OF CONTRACT      NOTE SIZE      CONTRACT OF CONTRACT      SACKS CEMENT      TOTO'      NOTE SIZE      CONTRACT OF CONTRACT      TOTO'      SACKS CEMENT      TOTO'      SACKS CEMENT      TOTO'      SACKS CEMENT      TOTO'      SACKS CEMENT      TOTO'      CONTRACT		8-7-81				
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HOLE SIZE    CASING & TUBING SIZE    360"    350.      17-1/2"    13-3/8"    360"    350.      12-1/4"    8-5/8"    1201"    1075.      7.7/8"    4-1/2"    8420"    635      7.7/8"    2-3/8"    7687"    635      FST DATA AND REQUEST FOR ALLOWABLE    (Trest must be after recovery of total volume of load oil and must be equal to or exceed to able for this derb or be for full 24 hours?    97687"      IL WELL    Date of Test    Producing Method (Fiow, pump, gas hife, etc.)    97687"      Ing the first liew Oil Run To Tense    Date of Test    Producing Method (Fiow, pump, gas hife, etc.)    100"      Ing the first liew Oil Run To Tense    Date of Test    Producing Method (Fiow, pump, gas hife, etc.)    100"      Step First liew Oil Run To Tense    Date of Test    Veter-Bbis.    Gas-MCF      Ing bethod (prior, back pr.)    Length of Test    Date of Test    Gas-MCF      Ing bethod (prior, back pr.)    Tubing Pressure (Shut-in)    Date of Pressure (Fabre-in)    Chacke Size      Ing bethod (prior, back pr.)    Tubing Pressure (Shut-in)    Packer    1/4"      Ing bethod (prior, back pr.)    Tubing Pressure (Shut-in)    Packer    1/4"		TUBING, CASING, AND			CACKE CEMENT	
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21    2-3/8"    6.35      PST DATA AND REQUEST FOR ALLOWABLE    (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this derit or be for full 24 hours)    1000000000000000000000000000000000000						
2-3/8"  7687'    EST DATA AND REQUEST FOR ALLOWABLE  (Test must be offer recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 2 hours)    IL WFLL  able for this depth or be for full 2 hours)    Intervention  Date of Test    Producing Method (Flow, pump, gas lift, etc.)    Intervention  Tubing Pressure    Intervention  Cosing Pressure (that-in)			8420'		635	
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IL_WELL.    Dete of Test    Producing Method (Flow, pump, gas lift, etc.)      Interpretation of Test    Tubing Pressure    Cosing Pressure    Choke Size      Interpretation of Test    Tubing Pressure    Cosing Pressure    Choke Size      Interpretation of Test    Oil-Bble.    Cosing Pressure    Choke Size      Interpretation of Test    Oil-Bble.    Cosing Pressure    Choke Size      Interpretation of Test    Dile Consente/MMCF    Gravity of Condenente      Interpretation of the Dil Conservation frister    Italing Pressure (Shut-in)    Choke Size      Interpretation of the best of my knowledge and belief.    Dil. CONSERVATION DIVISION    Italia form must be accompaned with substance with substance of allowable for a newly drilled or a new set in a companed wells.      Interpretation of the Conservation file    Itals form must be accompaned wells.      Interpretation of the best of my knowledge and belief.    Suppervisor, DISTRICT II      The form is to be filed in compliance with substance of the substance of the substance of the out completely of the substance of the out completely filed out completely filed out completely for an event and the filed out completely for the substance of the out completely filed out completely for the substance of the out completely for the substane of the filed out completely for the substane of the file out com		FOR ALLOWABLE (Test must be a) able for this de	fter recovery of total volu opth or be for full 24 hours	me of load o I)	il and must be equal to or exceed top all	
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Count of Test    Formula Frontian      Count Prod. During Test    Oil-Bule.      Count Prod. During Test    Oil-Bule.      Count Prod. During Test    Oil-Bule.      Count Prod. Test    Count Prod. Count Product      108    12 hrs      Sting Method (piror, back pr./    Tubing Pressure (shut-in)      Back Pressure    Tubing Pressure (shut-in)      Packer    1/4"      Oil CONSERVATION DIVISION    OIL CONSERVATION DIVISION      March Prove Dest    Oil A 1981      Prove test rue and complete to the best of my knowledge and belief.    DY      March March    Signature/      (Signature/    Ginature/      (Signature/    Ginature/      (Signature/    Ginature/      (Signature/    Ginature/      (Title/    Secretary      (Title/    Secretary      (Title/    Fill out only Sections I, II, III, end VI for changes of vertice or other such changes			L Castan Distantia		Choke Size	
Interest    Oil-Bble.    Weiler-Bble.      AS WELL    Interest-MCF/D    Length of Teet    Bble. Condenente/MMCF    Gravity of Condenente      Interest Teets-MCF/D    12 hrs    Interest Teets (Fhut-in)    Choke Size      Sting Method (pilot, back pr./)    Tebing Presewe (Shut-in)    Cosing Presewe (Fhut-in)    Choke Size      Back Pressure    148#    Packer    1/4"      I.RTIFICATE OF COMPLIANCE    Oil Conservation    Oil CONSERVATION DIVISION      Increduct for the best of the oil Conservation    By    August    19      Increduct for the best of my knowledge and belief.    By    District II    Title Supervisor, DISTRICT II      Title form is to be filed in compliance with RULE 1104    If this is a request for allowable for a newly drilled or of well, this form must be eccompanied by a tebulation of the oil test testen on the well in secondance with RULE 111.      All sections of this form must be filled out completely for changes of come and tecompleted welle.    Fill out only Sections of the such change of completed or completed for changes of come and tecompleted or completed for changes of come and tecompleted or completed or complete	angth of Test	Tubing Pressure	Caring Pressue			
AS WELL    Length of Text    Bble. Condenance/MMCF    Crovity of Condenance      108    12 hrs	stual Prod. During Test	011-Выа.	Water-Bbls.		Gas - MCF	
Indication    Longth of Test    Balls. Condentation/MMCF    Indication      108    12 hrs    -    -      108    12 hrs    -    -      sting Method (pitol, back pr.)    Tubing Pressure (shut-in)    Casing Pressure (shut-in)    Choke Size      Back Pressure    148#    Packer    1/4"      I.RTIFICATE OF COMPLIANCE    OIL CONSERVATION DIVISION      bereby certify that the rules and regulations of the Oil Conservation    OIL CONSERVATION DIVISION      ivision have been complied with and that the information given    -    -      ove is true and complete to the best of my knowledge and belief.    BY    -    -      Machinel    -    -    -    -      (Signotwe)    -    -    -    -    -      (Signotwe)    -    -    -    -    -      (Signotwe)    -    -    -    -    -      (Trile)    -    -    -    -    -      -    -    -    -    -    -      -    -    -    -    -    -      - <td></td> <td></td> <td></td> <td></td> <td></td>						
Itemp Head.    Length of Teet    Bble.    Condensation/MMCF    Itemp of Condensation/MMCF      108    12 hrs    -    -    -    -      ating Method (pitol, back pr.)    Tubing Pressure (Shut-in)    Casing Pressure (Inter-in)    Choke Size      Back Pressure    148#    Packer    1/4"      I.RTIFICATE OF COMPLIANCE    OIL CONSERVATION DIVISION      hereby certify that the rules and regulations of the Oil Conservation    OIL CONSERVATION DIVISION      hereby certify that the rules and regulations of the Oil Conservation    BY    0      hereby certify that the rules and regulations of the Oil Conservation    BY    0      hereby certify that the rules and regulations of the Oil Conservation    BY    0      hereby certify that the rules and regulations of the Oil Conservation    BY    0      hereby certify that the rules and regulations of the Oil Conservation    BY    0      hereby certify that the rules and regulations of the Oil Conservation    BY    0      hereby certify that the rules and regulations of the Oil Conservation    BY    0      hereby certify that the rules and regulations of the Oil Conservation    BY    0      hereby certify that the rules and regulation of the Oil Conservation						
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20T 1 3 1981

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ARTESIA CHERTE

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

AIR MAIL

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NOTICE OF GAS CONNECTION

DATE October 8, 1981

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the	Yates Petroleum Corporation 🗸			
purchaoe or ger con-	Operator			
Federal "BQ" Com.	Well #7-Unit Letter "D"			
Lease	Well Unit			
27-17S-25E, Eddy County S.T.R.				
Transwestern Name of purchaser	was made onOctober 2, 1981			
	Transwestern Pipeline Company Company			
	And H. N. Aicklen Representative			

Supervisor Gas Purchase Contract Administration. Title

cc: Operator Oil Conservation Division - Santa Fe