

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

C151

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

Base Serial No.
04 004434
6. Indian Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Yates Petroleum Corporation

3a. Address
105 S. 4th Street - Artesia, NM 88210

3b. Phone No. (include area code)
505-748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SECTION 22-T17S-R25E

7. If Unit or CA/Agreement, Name and/or No.

SCR 344

8. Well Name and No.

FEDERAL BQ COM #7

9. API Well No.

30-015-23770

10. Field and Pool, or Exploratory Area

EAGLE CREEK/ STRAWN GAS

11. County or Parish, State

EDDY, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation respectfully requests permission to plug & abandon as follows:

MIRU; ND wellhead; NU BOP. Release packer & TOH w/ tubing.

RIH w/ 4-1/2" CIBP & set @ 7175'. Dump 35' cement on plug.

RIH w/ casing cutter & cut casing @ 5800' TOH. TIH w/ 2-3/8" tubing to 5280'. Spot 100' cement plug 5280' to 5180'. WOC & tag.

Spot 100' cement plug 4110-4010'; WOC & tag.

Spot 100' cement plug 2044-1944'; WOC & tag.

Spot 100' cement plug 1251-1151'; WOC & tag.

Spot 100' cement plug 410'-310'.

Spot 60' cement plug @ surface. Cut off wellhead & install marker.

* SET 100' STUB TANG - HALF INTERVAL OUT OF 4 1/2" CASING

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Donna Clack

Signature

Donna Clack

Title

Operations Techn

Date

2/15/02

Accepted for record

only MAR 5 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD) ALEXANDER SW2300A

Title

PRODUCTION ENGINEER

Date

FEB 26 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that

Office

✓
2-5-02

Yates Petroleum Corporation

Federal BQ Com No. 7
660' FNL & 990' FWL
Sec. 27-T17S-R25E
Eddy County, New Mexico

Plugging Procedure

TD: 8420'
PBTD: 7475'
KB: 3557'
GL: 3543'

Surface Casing: 13 $\frac{3}{8}$ " 48#, K-55 set @ 360'. Cemented with 350 sacks. Cement circulated.
Intermediate Casing: 8 5/8", 24# J-55 set @ 1201'. Cemented with 1075 sx. Cement circulated.
Production Casing: 4 $\frac{1}{2}$ " 10.5# and 11.6# set @ 8420'. Cemented with 635 sx. TOC 5950' by CBL
ID: 4.000"
Drift: 3.875"
Tubing: Unknown. Possible pkr @ 7125'.
Perfs: L. Canyon perfs: 7203'-7205', 7327'-7330'

- 1.) MIRU a WSU. Rig up safety trailer as necessary and ND wellhead, NU BOP. If tubing is installed, release packer and TOH with tubing.
- 2.) Rig up a wireline company. RIH with 4 $\frac{1}{2}$ " CIBP and set at 7175'. Dump 35' cement on plug.
- 3.) RIH with casing cutter and cut casing at 5800'. Rig down wireline company.
- 4.) TOH with 4 $\frac{1}{2}$ " casing
- 5.) Rig up cementing company. TIH with 2 $\frac{3}{8}$ " tubing to 5280'. Spot 100' cement plug 5280' to 5180'. WOC and tag.
- 6.) Spot 100' cement plug 4110-4010'. WOC and tag.
- 7.) Spot 100' cement plug 2044-1944'. WOC and tag.
- 8.) Spot 100' cement plug 1251-1151'. WOC and tag.

9.) Spot 100' cement plug 410'-310'.

10.) Spot 60' cement plug at surface.

11.) Cut off wellhead and install marker.

Operations Engineering Supervisor Ray S

Date 2-8-02

Sam Brandon
February 6, 2002

CC:	Ray	Pinson	Dyke (2)
	Dave	Darrell	Ron
	Cherry	Rusty	Master file

Well Name: Federal BQ Com No. 7 Field: Eagle Creek Strawn

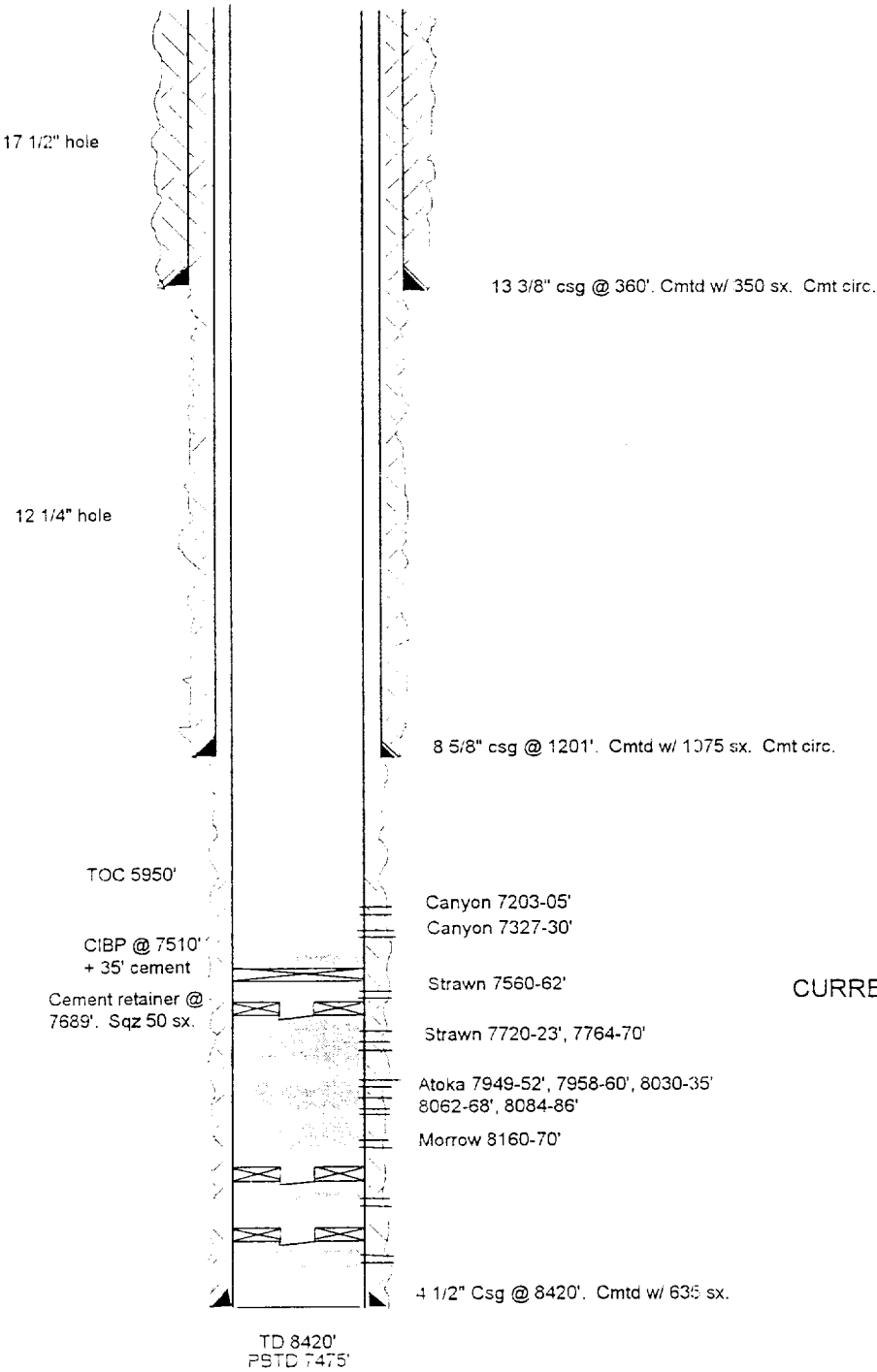
Location: 660' FNL & 990' FWL Sec. 27-17S-25E, Eddy Co., NM

GL: 3543' Zero: AGL: KB: 3557'

Spud Date: 5-4-81 Completion Date:

Comments:

Casing Program	
Size/Wt/Grade/Conn	Depth Set
13 3/8" 48# K-55	360'
8 5/8" 24# J-55 ST&C	1201'
4 1/2" 10.5 & 11.6# K-55	8420'



Tops: San Andres	754'
Glorieta	2044'
Abo	4110'
Wolfcamp	5280'
Cisco	6304'
L. Canyon	7250'
Strawn	7510'
Atoka	7878'
Morrow	8125'
Chester	8343'

CURRENT COMPLETION

Well Name: Federal BQ Com No. 7 Field: Eagle Creek Strawn

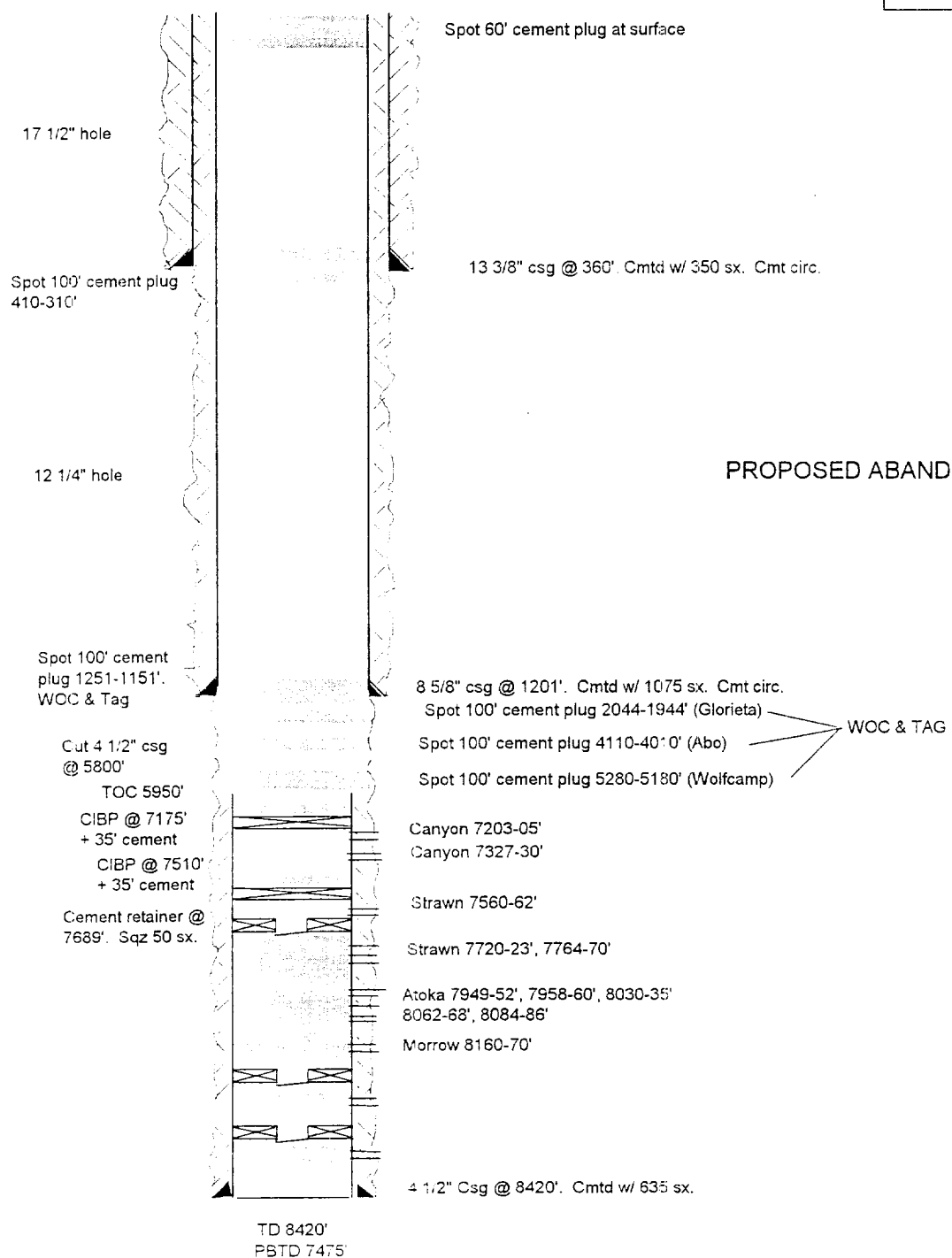
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13 3/8" 48# K-55	360'
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PROPOSED ABANDONMENT CONFIGURATION

Tops:	San Andres	754'
	Glorieta	2044'
	Abo	4110'
	Wolfcamp	5280'
	Cisco	6304'
	L. Canyon	7250'
	Strawn	7510'
	Atoka	7878'
	Morrow	8125'
	Chester	8343'