

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

N.M.O.C.D. COPY

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-036191

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federales B0

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Eagle Creek SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit B, Sec. 22-17S-25E

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

990' FNL & 2310' FEL, Section 22-17S-25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3522' GR

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Production Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 15" hole at 11:15 AM 8-5-81. TD 336'. Ran 8 jts of 10-3/4" 32.75# ST&C (339') of casing set at 336'. 1-Notched guide shoe set at 336'. Flapper insert float set at 294'. Cemented w/270 sacks Class "C" 2% CaCl. Compressive strength 1250 psi. PD 8:15 PM 8-5-81. Bumped plug to 750 psi, released pressure & float held okay. Cement circulated 30 sacks to pit. WOC 12 hours. Reduced hole to 9-7/8". Drilled plug and resumed drilling. TD 1175'. Ran 27 jts of 20# 7" K-55 ST&C (1177') of casing set at 1175'. 1-Notched guide shoe set at 1175'. Flapper insert float set at 1129'. Cemented w/400 sacks 65/35 Poz, 2# sack Permacheck, 1/4# sack Celloseal, 2% CaCl, 150 sacks Class "C" 2% CaCl. PD 6:45 PM 8-7-81. Cement circulated 35 sacks to pit. Compressive strength 1250 psi. Bumped plug to 750 psi & held for 5 minutes, released pressure & float held okay. WOC 18-1/2 hours. Reduced hole to 6-1/4". TD 1530'. Ran 37 jts of 4-1/2" K-55 9.5# (1493') of casing set at 1493'. 1-auto fill float shoe set at 1493'. Cemented w/175 sacks Talc 2% CaCl. PD 7:00 PM 8-10-81. Cement circulated 30 sacks to pit. Compressive strength 1492 psi. PD 7:00 PM 8-10-81. Bumped plug to 1000 pit, released pressure & float held okay.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert A. Chapman

(This space for Federal or State office use)

APPROVED BY Robert A. Chapman
CONDITIONS OF APPROVALTITLE Engineering SecretaryDATE 8-18-81

TITLE

DATE

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side