	,		
GTATE OF NEW MEXICO		~	Form C-104
	OIL CONSERVATION DIVISION		Revised 10-1-78
	P, O, BOX 2088 SANTA FE, NEW MEXICO 87501		RECEIVED
0.6.0.9.			AUG 21 1981
VRANSPORTER OIL /		OR ALLOWABLE AND	0.0.0
DPENATON /	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	O. C. D.
Operator Yates Petrole	eum Corporation /		
207 South 4th	n St., Artesia, NM 88210		
Reason(s) for filing (Check proper be		Other (Please explain)	
Now Well X	Change in Transporter of:		
Secompletion	OII Dry G Casinghead Gas Conde	ensate	
.: change of ownership give name			
DESCRIPTION OF WELL ANI	) LEASE		
lease Name	Well No. Pool Name, Including I	Formation Kind of Le	NM-036191 Loase No
Federales BO	9 Eagle Creek SA	State, Fed	erol or Foo Federal
Unit Letter <u>A</u> : <u>33</u>	OFeet From TheNorthL	ne and <u>330</u> Feet Fro	m The <u>East</u>
Line of Section 22 T	which is ange 25	Е , ммрм, Е	ddy County
ESIGNATION OF TRANSPORT	RTER OF OIL AND NATURAL G	45	
Nome of Authorized Transporter of C	11 X or Condensate		proved copy of this form is to be sent)
Navajo Crude Oil Pur		Box 159, Artesia, NM	88210
Name of Authorized Transporter of C Yates Petroleum Corp		207 S. 4th, Artesia,	proved copy of this form is to be sent)
if well produces oil or liquids,	Unit Sec. Twp. Rge.	The second statement of the second statement is the second statement with the second statement of the	When
give location of tanks.	D 23 17S 25E	Yes	8-11-81
this production is commingled w COMPLETION DATA	ith that from any other lease or pool,		
Designate Type of Completi	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v, Diff. Res
Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-25-81	8-10-81	1500'	1490'
vations (DF, RKB, RT, CR, etc.) 3509' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 1323'	Tubing Depth
Perforations	bui mares		1300' Depth Casing Shoe
1323-1442*		······································	1495'
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
15"	10-3/4"	320'	250
9-7/8"	7"	1202'	2280
6-1/4"	4-1/2"	1495'	
TOT DATA AND DEOUTET	OR ALLOWABLE (Test must be a	1 1300'	il and must be equal to as exceed ton all
OIL WELL		pth or be for full 24 hours)	2
Octo First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
8-10-81	8-11-81 Tubing Pressure	Pumping Casing Pressure	Choke Size
24 hrs	20#	20#	Open A Const 18
Actual Prod. During Test	Oll-Bble.	Water-Bble.	Gas-MCF X CD
50	39	11	35 5
CAS WELL		yn de reed alle de case, acteur ar de la case	
Column Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Theting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (That-in)	Choke Size
ERTIFICATE OF COMPLIAN	CE	DIL CONSERV/	ATION DIVISION
		APPROVED AUG 2 7	1981
hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given Dove is true and complete to the best of my knowledge and belief.		10 Magnett	
cove is true and complete to the	e beat of my knowledge and bellet.		L DISTRICT IL
• •		TITLE	
	1		compliance with RULE 1104.
() (Car, car, (Signature)		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owne	
Engineering Secretary (Tule) 8-18-81			
		Separate Forma C-104 mu	at be filed for each pool in multip