

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-054434

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

SEP 9 1981

8. FARM OR LEASE NAME

Federal "BO" O. C. D.  
ARTESIA, OFFICE

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Eagle Creek SA

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Unit C -  
Sec. 27-17S-25E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)  
At surface

330' FNL & 2310' FWL, Sec. 27-T17S-R25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3532' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Production Casing, Perforate

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 1500'. Ran 37 joints of 4-1/2" 9.5# K-55 casing set at 1500'. Auto-fill float shoe set at 1500'. Cemented w/200 sacks 50/50 Poz "C", .3% Halad, .2% CRC, 3#/sack KCL & 2% CaCl<sub>2</sub>. Compressive strength of cement - 1850 psi in 12 hours. PD 6:00 PM 8-21-81. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 20 sacks to pit. WIH w/Steel Strip gun on wireline and perforated in 2 stages as follows: 1st stage: 1309-1413' w/12 .50" holes as follows: 1309, 29, 36, 49, 55, 60, 68, 78, 84, 89, 95 & 1413'. Spotted acid and broke down w/1000 gallons 15% HCL acid. Perforated 2nd stage: 1305-1416' w/17 .50" holes as follows: 1305, 12, 16, 23, 34, 42, 45, 52, 57, 62, 75, 81, 86, 92, 98, 1409 & 1416'. Frac'd w/60000 gallons 1% gelled KCL water, 90000# sand (10000# 100 mesh and 80000# 20/40 sand), 3000 gallons 15% HCL acid. Ran tubing and rods and set pump. Pumping back load.

18. I hereby certify that the foregoing is true and correct

SIGNED

ACCEPTED FOR RECORD

(This space for Field Office Use Only)

ROGER A. CHAPMAN

TITLE Engineering Secretary

DATE 9-3-81

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side