

OIL CONSERVATION DIVISION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator Yates Petroleum Corporation			Lease Sharp Q S "Com		Well # 1
Location of Well	Unit 405 660E P	Section 4	Township 17	Range 26	County Eddy
Drilling Contractor	Landis #4		Type of Equipment Rotary ASAP		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2"	13 3/8"	48#		± 400	Circ - 350 SX
12 1/4"	8 5/8"	24#		± 1350	Circ - 650 SX
7 7/8"	5 1/2 or 4 1/2"	15.5 - 17# 10.5# - 11.6#		± 8300	

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected)

Inspected by B. Williams date _____

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required _____

Type of Shoe used Guide Float collar used Insert Btm 3 jts welded Y.S.

TD of hole 1364 Set 1367 Feet of 8 5/8 Inch 24 # Grade K-55

New-used csg. @ 1367 with 200 sacks neat cement around shoe

+ 200 sack Thixolite additives 2% Perm Check 1/4 Flashed + 500 Paces etc. etc.

Plug down @ 7.15 (AM) (PM) Date 7-10-81

Cement circulated NO No. of Sacks _____

Cemented by Western Witnessed by B. Williams

Temp. Survey ran @ 1.00 (AM) (PM) Date 7-11-81 top cement @ 490'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Low Circulation @ 426

2.15 Tagged TOC @ 496' - Pumped 50 SX Thixolite w/ 3% CC

3.30 Tagged TOC @ 410' - Pumped 50 SX Thixolite w/ 3% CC

5.00 Tagged TOC @ 400' - Pumped 75 SX Class C w/ 4% CC

Tagged TOC @ 401' - Dumped 30 Gal pea gravel - Pumped 170 SX Class C w/ 4% CC
Circ 15 SX to the pit 7:30 AM 7/11/81