

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87504 1981

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Sharp "QS" Com
9. Well No. 1
10. Field and Pool, or Wildcat Und. Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 4 TOWNSHIP 17S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3342' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17-1/2" hole at 4:00 PM 7-8-81. TD 402'. Ran 9 jts of 13-3/8" 48# J-55 (405.88') of casing set at 402'. 1-Texas pattern guide shoe at 402'. Insert float at 355'. Cemented w/ 400 sacks Class C 2% CaCl. Compressive strength of cement-1250 psi in 12 hrs. PD 1:20 AM 7-9-81. Bumped plug to 750 psi, released pressure & float held okay. Cement circulated 35 sacks. WOC 12 hrs. Reduced hole to 12-1/4". Drilled plug & resumed dilling. TD 1364'. Ran 34 jts of 8-5/8" 24# K-55 ST&C (1367.60') of casing set at 1364'. 1-bull nose guide shoe at 1364'. Flapper insert float at 1324'. Cemented w/150 sacks thixolite, 2% CaCl, 2# Permacheck, 1/2# celloseal, 500 sacks Pacesetter Lite, 1# Permacheck, 1/4# celloseal. Tailed in w/200 sacks Class C 2% CaCl. PD 7:15 PM 7-10-81. Bumped plug to 750 psi, released pressure & float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey & found top of cement at 490'. Ran 1". Tagged cement at 494'. Spotted 50 sacks thixolite, 3% CaCl, 2-1/2# Permacheck & 1/2# sack celloseal. PD 2:15 AM 7-11-81. WOC 45 min. Ran 1". Tagged cement at 415'. Spotted 50 sacks thixolite, 3% CaCl, 2-1/# Permacheck & 1/2# celoseal. PD 3:30 AM 7-11-81. WOC 45 min. Ran 1". Tagged cement at 440'. Spotted 66 sacks Class C 4% CaCl. PD 5:00 AM 7-11-81. WOC 1-1/2 hrs. Ran 1". Tagged cement at 401'. Spotted 170 sacks Class "C" Neat. PD 7:00 AM 7-11-81. Circulated 15 sacks. WOC. Drilled out at 3:00 PM 7-11-81. WOC 19 hrs. & 45 min. Nipped up & tested to 1000#, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.A. Gressett TITLE Engineering Secretary DATE 7-14-81
APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUL 16 1981
CONDITIONS OF APPROVAL, IF ANY: