

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐	
TYPE OF COMPLETION	WORK OVER ☒	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐
Name of Operator	Yates Petroleum Corporation				
Address of Operator	207 South 4th St., Artesia, NM 88210				
Location of Well	O. C. D. ARTESIA, OFFICE				

DATE	P	LOCATED	660	FEET FROM THE	South	LINE AND	660	FEET FROM	
East	LINE OF SEC.	4	TWP.	17S	RGE.	26E	NMCM		
Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead					
8-81	7-26-81	8-13-81	3342' GR						

Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools	25. Was Directional Survey Made
50'	8035'			0-8350'		No
Producing Interval(s), of this completion - Top, Bottom, Name						27. Was Well Cored
8027-8031' Morrow						No
Type Electric and Other Logs Run						
CNL/FDC; DLL						

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	402'	17-1/2"	400	
8-5/8"	24#	1364'	12-1/4"	1186	
4-1/2"	10.5 & 11.6#	8350'	7-7/8"	575	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8035'	7988'

Information Record (Interval, size and number)

8098-8122' w/13 .52" holes

8027-8031/ w/10 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8098-8122'	w/1500 g. 7 1/2% MS acid, N2, ball sealers. SF w/15000 g. 3% MS acid CO2, 30000# sd.
8027-31'	w/2000 g. 7 1/2% MS acid, N2, ball sealers.

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
8-13-81	Flowing				SIWOPLC		
1st Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
8-13-81	4	1/2"		-	220	-	-
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corrected)	
200#	Packer		-	1320	-		
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented - will be sold						Harvey Apple	

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Alfonso S. SandovalTITLE Engineering SecretaryDATE 8-27-81