

O. C. D.
ARTESIA, OFFICE

OF OFFICE DESIGNED			
EXEMPTION			
TAX		1	
		1	✓
U.S.			
OFFICE			
EXPORTER	OIL	1	
	GAS	1	
RATION		1	
RATION OFFICE			
GROSS			

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation/

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)		Other (Please explain)	
Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Completion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate <input type="checkbox"/>

Change of ownership give name
address of previous owner _____

DESCRIPTION OF WELL AND LEASE.

DESCRIPTION OF WELL AND LEASE				
Well Name	Well No.	Foot Name, including Formation	Kind of Lease	Lease
Sharp "QS" Com	1	Und. ^{flow} Morrow	State, Federal or Fee Fee	

Section _____
 Half Letter P : 660 Feet From The South Line and 660 Feet From The East
 Line of Section 4 Township 17S Range 26E , NORM Eddy Co.

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Designation of Transporter of Oil and Natural Gas Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing Co.					Box 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinthead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline Co.					P.O. Box 2521, Houston, TX 77001	
Well produces oil or liquids, location of tanks.	Unit P	Sec. 4	Twp. 17S	Rge. 26E	Is gas actually connected? Yes	When 10-13-81

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff.
Designate Type of Completion - (X)			X	X					
Spudded 7-8-81	Date Compl. Ready to Prod. 8-13-81	Total Depth 8350'					P.B.T.D. 8035'		
ations (DF, RKB, RT, GR, etc.) 3342' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 8027'					Tubing Depth 8035'		
ations 8027-31'							Depth Casing Shoe 8316'		

TUBING, CASING, AND CEMENTING RECORD

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	402'	400
12-1/4"	8-5/8"	1364'	1186
7-7/8"	4-1/2"	8350'	575
	2-3/8"	8035'	

ST DATA AND REQUEST FOR ALLOWABLE
WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top available for this depth or be for full 24 hours)

WELL		Producing Method (Flow, pump, gas lift, etc.)	
First New Oil Run To Tanks	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Oil Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

Posted ID-5
Added LI-NC
10-23-

WELL

Well	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Prod. Test-MCF/D	4 hrs	-	-
220			
Logging Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	200#	Packer	1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED OCT 20 1981, 19

BY W. G. Dresser
TITLE SUPERVISOR, DISTRICT M

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devils tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of crew, name, or number, or transporter, or other such change of condition.

Separate forms C-104 must be filed for each pool in multiple-well systems.