

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

WELL TYPE	
COMPLETION	
LAND AREA	
LAND TYPE	
TRANSPORTER	
OPERATION	
ESTIMATED PRODUCTION	

Nates Petroleum Corporation

207 S. 4th Street, Artesia, NM 88210

Reason(s) for filing (check proper box)

New Well	☐	Change in Transporter of:	
Re-completion	☒	Oil	☐
Change in Ownership	☐	Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name and address of previous owner.

DESCRIPTION OF WELL AND LEASE

Well Name	1	Lease Name	Wildcat Strawn	Kind of Lease	State, Federal or Fee	Fee	Lease No.
Location							
Unit Letter	P	660	Feet From The South	Line and	660	Feet From The	East
Section	4	Township	17s	Range	26e	N.M.P.M.	Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.		Box 159, Artesia, NM 88210
Name of Authorized Transporter of Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Co.		P.O. Box 2521, Houston, TX 77001
Is gas actually produced?	yes	When

If this well is being completed with that from any other lease or pool, give commingling order numbers.

Well Name	7-8-81	Section	4	Township	17s	Range	26e
Date Comp. Ready to Prod.	11-13-82	Total Depth	8350	Plug Back	X	Same Section	Diff. Sec.
Name of Producing Formation	Strawn	Top Oil/Gas Pay	7802	Tubing Depth	7769	Depth Casing Shoe	8316

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH (ft)	SACKS CEMENT
17 1/2"	13 3/8"	402	400
12 1/4"	8 5/8"	1364	1186
7 7/8"	4 1/2"	8350	575
	2 3/8"	7769	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Test Method (Flow, pump, gas lift, etc.)	Producing Method (Flow, pump, gas lift, etc.)
Flow	Flow
Flow	Flow
Flow	Flow

Gas Well	Length of Test	Blk. Condensate/MMCF	Gravity of Condensate
200	3 hrs	--	--
back pr.	2200	Casing Pressure (psig-in)	Choke Size
		--	16/64

CERTIFICATION OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Eddy M. Brooks
11-18-82

OIL CONSERVATION DIVISION

DEC 6 1982

APPROVED Larry L. Brooks

Geologist

TITLE NMOC DIST. II

This form is to be filed in compliance with RULE 10.1.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 11.

All sections of this form must be filled out completely for all able on new and re-completed wells.

File out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multi well completion.