DEPARTM	ITED STATES	ODY SUBMIT IN THE CATE* (Other Instructions on re- Verse side)	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. NM-054434
SUNDRY NOTI (Do not use this form for propose Use "APPLICA"	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1. OIL GAS WELL WELL OTHER 2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Yates Petroleum Corporation /		O. C. D.	Federal "BQ"
207 South 4th St., Art 4. LOCATION OF WELL (Report location cl See also space 17 below.) At surface 330' FNL & 990'	early and in accordance with any FWL, Sec. 27-T17S-H	ARTESIA. OFFICE State requirements. R25E DIECTED 1981 NIG 51 1981	5 10. FIELD AND POOL, OR WILDCAT Eagle Creek SA AL. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA Unit D, Sec. 27-175-25E
14. PERMIT NO.	15. ELEVATIONS (Show whether DE 3539' GR	CIL & CAS WITT	12. COUNTY OR PARISH 13. STATE   Eddy NM
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
FRACTURE TREAT	ULL OR ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Production (Note: Report results Completion or Recompl	REPAIRING WELL ALTERING CASING ABANDONMENT <sup>®</sup> Casing of multiple completion on Weil letion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) •

Spudded a 15" hole at 1:30 PM 8-20-81.

Ran 9 joints of 10-3/4" 32.3# ST&C casing set at 350'. \*Flapper insert float at 310'. Cemented w/200 sacks 65-35 Poz, 1#/sack Permacheck, 1/4#/sack celloseal & 4% CaCl. Tailed in w/30 sacks Class "C" 3% CaCl. Compressive strength of cement - 800 psi in 12 hrs. PD 12:45 AM 8-21-81. Bumped plug to 750 psi, released pressure & float held okay. Cement circulated 35 sacks to pit. WOC 12 hours. Reduced hole to 9-1/2". Drilled plug & resumed drilling. TD 1165'. Ran 26 jts of 7" 20# K-55 ST&C casing set at 1165'. 1-notched guide shoe set at 1165' Flapper insert float set at 1122'. Cemented w/450 sacks 65-35 Poz, 1#/sack Permacheck, 1/4#/sack celloseal, 3% CaCl. Tailed in w/150 sacks Class "C" 2% CaCl. PD 5:00 PM 8-22-81. Compressive strength 1250 psi in 12 hrs. Bumped plug to 750 psi, released pressure & float held okay. Cement circulated 45 sacks to pit. WOC 18 hours. Nippled up & tested to 1000 psi. Reduced hole to 6-1/4". Drilled plug & resumed drilling. Rigged up to run 4-1/2" casing. Ran 37 joints 4-1/2" 9.5# K-55 ST&C casing set at 1481'. Diff-fill shoe set at 1481'. Cemented w/200 sacks 1:2 talc, 2% CaC1, 1% CF-10, 3# KCL/sack. PD 12:30 PM 8-25-81. Compressive strength 1125 psi in 24 hrs. Bumped plug to 900 psi, released pressure & float held okay. Cement circulated 25 sacks to pit. WOC.

\*1-notched guide shoe at 350'.

18. I hereby certify that the foregoing is true and correct		
SIGNED LC LCARCEPTED FOR RECORD C	TITLEEngineering Secretary	DATE 8-26-81
(This space for Federal or State office use)		
APPROVED BE AUG 3 1 1981	TITLE	DATE
U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO *	ee Instructions on Reverse Side	