Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexic. Energy, Minerals and Natural Resource

ment

Form C-104 Revised 1-1-89

See Instructions at Bottom of Pag MAR 2 7 1991

3

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Antesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III Santa Fe, New Mexico 87504-2088 1000 Rio Brazos Rd., Aziec, NM 87410 O. C. U.								
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESIA, OFFICE								
Beach Exploration, Inc.				30-015-23861				
800 N.Marienfeld Reason(s) for Filing (Check proper box)	Ste. 200 M	idland, Texas						
New Well		nge in Transporter of:	□ 0	ther (Please expi	lain)			
Recompletion	npletion Unitization for Name Change due to Unitization for							
Casinghest Gas Condensate Waterflood project. Hinkle State A #1								
and address of previous operator	ANDIDAGO							
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease Name Pool N								
Red Lake Unit	25	l l		Qn.Grybr	I	of Lease Federal or Fee	Lease No.	
Unit Letter J : 2310 Feet From The South Line and 2310 Feet From The East Line								
Section 36 To 14 160							EastLine	
ZOE , NMPM, Eddy County								
Name of Authorized Transporter of Oil or Condensate Address (Give address to which consend a condition of Condensate or Condensa								
Permian	ermian					oved copy of this form is to be sent)		
Name of Authorized Transporter of Casin	ghead Gas	P.O. Box 1183 Houston, Texas or Dry Gas Address (Give address to which approved copy of this form is to be sent					is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec.		e. Is gas actually connected? When ?					
If this production is commingled with that from any other lease or pool, give accomplation and								
IV. COMPLETION DATA								
Designate Type of Completion	- (X)	Well Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v Diff Res'v	
Date Spudded	Date Compl. Read	ly to Prod.	Total Depth	·		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producin	g Formation	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth	
Perforations							Depth Casing Shoe	
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING 8	CEMENTI	DEPTH SET					
				DEFINSE			SACKS CEMENT	
		· · · · · · · · · · · · · · · · · · ·	 					
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Test must be after recovery of conditions.								
Date First New Oil Run To Test						depih or be for fi	ill 24 hours.)	
	Fromicing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure		Casing Pressu	Casing Pressure			Choke Size Pasted JD-3	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Water - Bbis.			el Hamolino	
GAS WELL						- mer w.	co reemi emp	
Actual Prod. Test - MCF/D	Length of Test		Thu:					
esting Method (pitot, back pr.)		Bbls. Condensate/MMCF			Gravity of Condensate			
	Tubing Pressure (Si	•	Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFICA	TE OF COM	IPI IANCE	<u> </u>					
Division have been complied with and the oil Conservation				OIL CONSERVATION DIVISION				
is true and complete to the best of my knowledge and belief.				Date ApprovedAPR - 1 1991				
Dayleana Matom				יאאייטאפט				
Signature Beach Exploration, Inc. Production				By ORIGINAL SIGNED BY				
Printed Name				MIKE WILLIAMS				
Date 915/683-6226 Title SUPERVISOR, DISTRICT !!								
	Te	lephone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells