

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REC 30

JUL 17 1981

Form C-103  
Revised 10-1-73

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
B-2071

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO SUE OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO SUE (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marbob Energy Corporation	8. Farm or Lease Name Gillespie St.
3. Address of Operator P.O. Box 304, Artesia, N.M. 88210	9. Well No. 1
4. Location of Well UNIT LETTER A 966.5 FEET FROM THE North LINE AND 653.4 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 17S RANGE 28E N41PM.	10. Field and Pool, or Wildcat Red Lake Qn Grbg SA
11. Elevation (Show whether DF, RT, GR, etc.) 3589' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 4:00 p.m. 7/9/81. Drilled 12 1/2" hole to 537', ran 530' of 8 5/8" 24# new casing, cemented w/225 sax Class C 2% calcium chloride cement. Plug down 5:00 a.m. 7/10/81. WOC 18 hours. Pressure tested @ 1000# f/30 min.-tested okay. Ready mixed to surface w/6 yards.

TD 3500'. Ran 3500' of 4 1/2" 10.50# new casing, cemented w/300 sax Halliburton Lite w/5# gilsonite, 1# flocele, 8# salt per sack; 600 sax Class H w/5# salt 5/10 of 1% CFR-2, 10# #3 sand per sack. Circulated 30 sax. Plug down 6:30 a.m. 7/15/81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carlynn Quinn TITLE Production Clerk DATE 7/15/81

APPROVED BY W. A. Gussitt TITLE SUPERVISOR, DISTRICT II DATE JUL 20 1981

CONDITIONS OF APPROVAL, IF ANY: