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OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 28 1981

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease
State X Fee
5. State Oil & Gas Lease No.
B-2071
7. Unit Agreement Name
8. Form or Lease Name
Gillespie St.
9. Well No.
1
10. Field and Pool, or Wildcat
Red Lake Qn Grbg SA
11. County
Eddy
12. Was Directional or Side
Yes
13. Was Well Cored
No

1a. TYPE OF WELL
OIL WELL X GAS WELL DRY OTHER
b. TYPE OF COMPLETION
NEW WELL X WORK OVER DEEPEN PLUG BACK DIFF. REGRV OTHER

2. Name of Operator
Marbob Energy Corporation /
3. Address of Operator
P.O. Drawer 217, Artesia, N.M. 88210
4. Location of Well

UNIT LETTER A LOCATED 966.5 FEET FROM THE North LINE AND 653.4 FEET FROM THE East LINE OF SEC. 27 TWP. 17S RGE. 28E

14. Date Spudded 7/9/81 15. Date T.D. Reached 7/14/81 16. Date Completion 9/08/81 17. Elevation (DE, RAR, RT, GR, etc.) 3589' GR 18. Elev. Casinghead 3589' GR
19. Total Depth 3500' 20. Plug Back T.D. 2800' 21. If Multiple Completions, Flow Intervals 0-3500'

22. Producing Interval(s) of this completion - Top, Bottom, Note
1855-1921' Premier; 1994-2002' Lovington; 2389-2429' San Andres
23. Type Electric and Other Logs Run
Gamma ray neutron

Table with 6 columns: CASING SIZE, WEIGHT LB. FT., DEPTH SET, HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 8 5/8" 24# 530' 12 1/4" 225 sax and 4 1/2" 10.50# 3500' 7 7/8" 900 sax.

Table with 8 columns: SIZE, TOP, BOTTOM, SACKS CEMENT, SCREEN, SIZE, DEPTH SET, PACKER SET. Rows include 2 3/8" 2449'.

Table with 2 columns: PERFORATION (Interval, size and number) and ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Rows include 1855-59', 4; 1913-21', 8; 2414-18', 4; 1867-71', 4; 1994-2002', 16; 1875-77', 2; 2389', 1; 2425-29', 4; 1879-81', 2; 2394', 1; 1890-92', 2; 2400-04', 4. Acid treatment: 1500 gal. acid; 1500 bbl. gelled water, 93,000# 20/40 sand, 27,000# 10/20 sand.

24. PRODUCTION
Date First Production 9/09/81 Production Method (Flowing, gas lift, pumping) Pumping - 1 1/2" Well Status (Prod. or Shut-in) Prod.
Date of Test 9/10/81 Hours Tested 24 Flow Rate (bbl./hr) 26 Gas - MCF 202 Water - bbl. 2 Gas - Oil Ratio
Flow Taking Press. Casing Pressure Calculated 24-Hour Rate 26 Gas - MCF 202 Water - bbl. 2 Oil Gravity - API (Corr.)

25. Disposition of Logs (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Mack C. Chase

26. List of Attachments
Gamma ray neutron logs, deviation survey

27. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Carolyn Davis TITLE Production Clerk DATE 9/ /81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>1690'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1922'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Gize _____
T. Glorieta <u>3405'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Aba _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chino _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

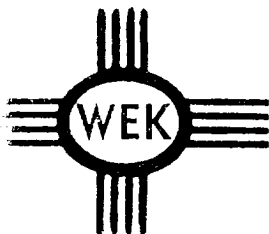
No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Attached				

Marbob Energy Corp.
 Gillespie St. #1
 966.5 FNL 653.4 FEL Sec. 27-17S-28E

From	to	Thickness in feet	Formation
0	70	70	Caliche & sand
70	125	55	Sand, shale
125	150	25	Gravel, shale
150	200	50	Sand, gravel, sand
200	225	25	Shale
225	240	15	Gravel
240	245	5	Red bed
245	275	30	Sand, anhy.
275	300	25	Red bed
300	330	30	Anhy.
330	355	25	Shale
355	385	30	Anhy.
385	390	5	Shale
390	485	95	Anhy.
485	500	15	Sand, anhy.
500	525	25	Anhy.
525	550	25	Red bed
550	600	50	Anhy.
600	650	50	Anhy, shale
650	750	100	Anhy
750	800	50	Anhy, sand
800	850	50	Anhy, lime, sand
850	870	20	Lime
870	1100	230	Anhy, lime
1100	1500	400	Anhy.
1500	1510	10	Sand, shale, anhy.
1510	1520	10	Sand, anhy.
1520	1560	40	Sand, shale, anhy.
1560	1600	40	Shale, anhy.
1600	1670	70	Sand, shale, anhy.
1670	1720	50	Shale, dolo, anhy.
1720	1850	130	Dolo, anhy
1850	1870	20	Sand, dolo, anhy.
1870	2020	150	Dolo, anhy.
2020	2110	90	Shale, dolo, anhy.
2110	2570	460	Dolo, anhy.
2570	2580	10	Sand, dolo, anhy.
2580	2750	170	Dolo.
2750	2760	10	Dolo, anhy.
2760	2770	10	Dolo.
2770	2810	40	Dolo, anhy.
2810	2950	140	Dolo.
2950	2990	40	Dolo, anhy.
2990	3090	100	Dolo.
3090	3120	30	Dolo, anhy.
3120	3270	150	Dolo.
3270	3290	20	Dolo, anhy.
3290	3310	20	Dolo.
3310	3500	190	Dolo, anhy
3500			TD
3520			TD



LESLIE K. EVERTSON - ROSWELL
KENNETH D. REYNOLDS - ARTESIA

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 1498 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070

July 16, 1981

Marbob Energy Corp.
Box 304
Artesia, NM 88210

Re: Gillispe State #1

Gentlemen:

The following is a Deviation Survey of the above well located
in Eddy County, New Mexico.

350' - 1/4°
815' - 1/2°
1050' - 1/2°
1500' - 1/2°
1750' - 1/2°

2043' - 2/4°
2488' - 3/4°
2948' - 1°
3390' - 1°
3512' - 1° T.D.

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk
Arnold Newkirk

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 16th day
of July, 1981 by Arnold Newkirk.

My Commission Expires:

1/12/85

Elissa Gilman Deck
Notary Public