

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

RECEIVED

APR 29 1982

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2071
7. Unit Agreement Name
8. Farm or Lease Name Gillespie St.
9. Well No. 1
10. Field and Pool, or Wildcat Red Lake On Grbg SA
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.

ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A WELL. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Marbob Energy Corporation /		
Address of Operator P.O. Drawer 217, Artesia, N.M. 88210		
Location of Well UNIT LETTER <u>A</u> <u>966.5</u> FEET FROM THE <u>North</u> LINE AND <u>653.4</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)
3589' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/8/82

We perforated 2253-62', 2276-80', 2287-89' w/1 HPF, acidized w/500 gal. 15% NE, tested-850', next morning had 200' fluid-20% oil, fraced w/1000 bbl. gelled water, 40,000# sand. Perforated 2086-89', 2098-2100', 2104-08', 2120-24', 2138-41', acidized w/1000 gal. 15% NE, tested, had 150' fluid every hour, 5% oil, fraced w/1000 bbl. gelled water, 60,900# sand.

24 hour test produced 54 bbl. oil, 10 bbl. water. Present allowable is 26 bbl./day. Request an additional 28 bbl./day, totaling 54.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carolyn Davis TITLE Production Clerk DATE 4/28/82

APPROVED BY Mike Wilkins TITLE OIL AND GAS INSPECTOR DATE APR 29 1982

CONDITIONS OF APPROVAL, IF ANY: