

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

SEP 28 1981

O. C. D.
ARTESIA, OFFICE

Operator
Marbob Energy Corporation

Address
P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Gillespie St.	1	Red Lake Qn Grbg SA	State	B-2071

Location
Unit Letter **A** **966.5** Feet From The **North** Line and **653.4** Feet From The **East** Line of Section **27** Township **17S** Range **28E**, N.M. **Eddy** County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co., Pipeline Div.	P.O. Box 159, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Co.	4001 Penbrook, Odessa, Texas 79762

If well produces oil or liquids, give location of tanks: Unit **A** Sec. **27** Twp. **17S** Rge. **28E** Is gas actually collected? **Yes** When **9/26/81**

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Since Res't. (Date)
X	X		X				

Date Produced **7/9/81** Date Compl. Ready to Prod. **9/08/81** Total Depth **3500'** P.O.T.D. **2800'**

Elevations (OF, RAB, RT, GR, etc.) **3589' GR** Name of Producing Formation **Premier, Lovington, SA** Top Oil/Gas Pay **1855'** Tubing Depth **2449'**

Perforations **2389, 2394, 2400-04, 2414-18, 2425-29', 1855-59', 1867-71', 1875-77', 1879-81', 1890-92', 1913-21', 1994-2002'** Depth Casing Shoe **3500'**

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	530'	225
7 7/8"	4 1/2" 10.50#	3500'	900
	2 3/8"	2449'	

TEST DATA AND REQUEST FOR ALLOWABLE (Text must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

OIL WELL

Date First New Oil from Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
9/9/81	9/10/81	Pumping

Length of Test **24 hrs.** Tubing Pressure **26** Casing Pressure **2** Choke Size **202**

Actual Fluid During Test **28** Oil-Bbls. **26** Water-Bbls. **2** Gas-MCF **202**

GAS WELL

Actual Fluid Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (Flow, Back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carla Cruz
(Signature)
Production Clerk
(Title)
9/28/81
(Date)

OIL CONSERVATION COMMISSION

SEP 28 1981

APPROVED **W.A. Gressett**, 19
BY **W.A. Gressett**
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.
If this be a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the results of tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for all wells on new and reworked wells.
Fill out only Sections I, II, III, and VI for change of name, well name or number, or transporter or other such change of conditions.