

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT WELL. USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.

RECEIVED

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Read & Stevens, Inc. ✓

Address of Operator

P.O. Box 1518, Roswell, NM 88201

Location of Well

UNIT LETTER O 660 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE, SECTION 14 TOWNSHIP 16S RANGE 31E NEPM.

15. Elevation (Show whether BF, RT, GR, etc.)

4309.6'

50. Indicate Type of Lease

State ☐

Fed ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Term of Lease Name

Dartmouth

9. Well No.

2

10. Field and Pool, or Wildcat

Und. Bunker Hill Penrose.

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

ABANDON REMEDIAL WORK ☐

UNPLANNED ABANDON ☐

ILL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER Perf, acidize & frac. stim. ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

11-17-81

RU Welex, ran com bond log, csg collar loc, perf 3471'-3490', 19', 38 holes. Ran SN, 4½" RTTS pkr, 110jts 2 3/8"-4.7# J-55 tbg, spot acid across perfs. Pull up & set pkr @ 3403', acidize 3471'-3490' w/1000gal 15% NE acid w/60 balls scalers. Form broke @ 2800psi, balled out @ 3400psi w/42 balls on the form., 14 BBLs acid in form. Flwd off balls, displaced acid.

11-18-81

SI for 13hrs, 100psi tbg. Started swbg, FL @ 3000', swbd 2hrs, rec 5BBLs, 10 BLTR, GSO&G. Unset pkr, TOH w/tbg & pkr. RU Halliburton Serv., frac down 4½" csg. Pumped 2000gal 7½% NE FE acid. Pumped 33,000gal gelled water & CO2, carrying 24,000# 10-20 sd & 30,000# 8-12 sd. Rate 20 BPM, avg pres 2200psi, max pres 2500psi, ISIP 1850psi, 5 min 1810psi, 10 min 1770psi, 15 min 1730psi, SI 2hrs 1400psi, 564 BLTR. Started flwg back @ 1pm 11-17-81, rec 155 BBLs, died.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Bru Stobbs

TITLE Drilling & Production Mgr DATE 11-18-81

COPIED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE NOV 20 1981

REVISIONS OF APPROVAL, IF ANY.