

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

RECEIVED

NOV 30 1981

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

READ & STEVENS, INC.

Address

P.O. Box 1518, Roswell, NM 88201

Reason(s) for filing (check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Testing

400 Barrel Oil Allowable - effective
November 1, 1981
Penrose Perfs 3471-90'If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Dartmouth Well No. 2 Pool Name, Including Formation Und. Bunker Hill Penrose Kind of Lease ~~Surface~~ Lease

Location

Unit Letter O 660 Feet From The South Line and 1980 Feet From The East

Line of Section 14 Township 16S Range 31E NE/4 Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Koch Oil Company Address (Give address to which approved copy of this form is to be sent)
P.O. Box 2256, Wichita, KS 67201
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent)
Barlesville, OK 74003
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
P 14 16S 31E no

If this production is commingled with that from any other lease or pool, give commingling order numbers

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Some Restrict Drill Hole
X X X
Date Spudded 10/26/81 Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RAB, RT, GR, etc.) 4270.9' GL Name of Producing Formation Penrose Top Oil/Gas Pay Tubing Depth
Perforations 3471-3490 w/38 holes Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D Length of Test BHLP, Condensate/MCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Production Clerk

(Date)

November 24, 1981

(Date)

OIL CONSERVATION DIVISION

APPROVED

DEC - 1 1981

BY

TITLE

SUPERVISOR DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviate
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter or other such change of condition.Separate Form C-104 must be filed for each pool in multi-
completed wells.